

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237630000

**Completion Report**

Spud Date: April 05, 2017

OTC Prod. Unit No.: 219174

Drilling Finished Date: June 05, 2017

1st Prod Date: August 18, 2017

Completion Date: September 15, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COFFEY 1-7H

Purchaser/Measurer: ENLINK

Location: BLAINE 7 17N 13W  
 SW SW SW SW  
 270 FSL 325 FWL of 1/4 SEC  
 Derrick Elevation: 1770 Ground Elevation: 1738

First Sales Date: 08/18/2017

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200  
 TULSA, OK 74136-4241

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661489	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	298			SURFACE
SURFACE	13 3/8	54.5	J-55	1030	1500	700	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9050	1500	1445	2528
PRODUCTION	5 1/2	20	P-110	16285	10000	1990	3640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16295**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2017	MISSISSIPPIAN	327	52	6635	20291	3035	FLOWING	4350	34/64	2200

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
658277	640

**Perforated Intervals**

From	To
11448	16188

**Acid Volumes**

1,390 BARRELS

**Fracture Treatments**

298,642 BARRELS FLUID, 9,635,058 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	10497

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 11448

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

130 PPM H2S WAS ENCOUNTERED DURING THE FLOWBACK PROCESS. H2S IS BEING TREATED WITH MECHANICAL AND CHEMICAL PROCESSES TO LOWER READINGS TO 2 PPM. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 7 TWP: 17N RGE: 13W County: BLAINE

NE NW NW NW

65 FNL 477 FWL of 1/4 SEC

Depth of Deviation: 10614 Radius of Turn: 1001 Direction: 360 Total Length: 4945

Measured Total Depth: 16295 True Vertical Depth: 10949 End Pt. Location From Release, Unit or Property Line: 65

**FOR COMMISSION USE ONLY**

1138046

Status: Accepted