

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073200220003

Completion Report

Spud Date: January 09, 1995

OTC Prod. Unit No.:

Drilling Finished Date: February 07, 1995

Amended

1st Prod Date: March 11, 1995

Amend Reason: RECOMPLETE AS AN INJECTOR FOR LINCOLN NORTH UNIT / RUN 4 1/2" LINER

Completion Date: June 27, 1995

Recomplete Date: December 02, 2016

Drill Type: HORIZONTAL HOLE

SERVICE WELL

Well Name: LINCOLN NORTH UNIT (BRENT WILLIAMS 1) 46-1HZ

Purchaser/Measurer:

Location: KINGFISHER 34 18N 5W
 C SW NW
 660 FSL 660 FWL of 1/4 SEC
 Latitude: 35.994307 Longitude: -97.72671
 Derrick Elevation: 1128 Ground Elevation: 1116

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	325		275	SURFACE
PRODUCTION	5 1/2	17	K-55	6650		320	4510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	FL-4S	0	0	125	SURFACE	6130
LINER	3 1/2	9.3	J-55	2329	0	0	6581	8910

Total Depth: 9298

Packer	
Depth	Brand & Type
6115	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BIG LIME-OSWEGO

Code: 404BGLO

Class: INJ

Spacing Orders

Order No	Unit Size
119248	UNIT
128371	UNIT

Perforated Intervals

From	To
6143	6244
6307	6344
6433	6443

Acid Volumes

3,000 GALLONS 15% NEFE HCL

Fracture Treatments

30,000 GALLONS 20% GELLED ACID, 550 BARRELS SLICK 2% KCL WATER
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Formation Name: BIG LIME-OSWEGO

Code: 404BGLO

Class: INJ

Spacing Orders

Order No	Unit Size
119248	UNIT
128371	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

2,500 GALLONS 15% NEFE HCL

Fracture Treatments

60,000 GALLONS 20% GELLED ACID, 3,680 BARRELS SLICK WATER

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL WAS RECOMPLETED AS AN INJECTOR FOR THE LINCOLN NORTH UNIT - 119269. INJECTION ORDER NUMBER 1701740064. OCC - (SEE 1002C NOVEMBER 29, 2016) OPERATOR SQUEEZED CEMENT ON 4 1/2" CASING FROM 6,130' TO SURFACE, USING 125 SACKS OF CEMENT. THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 1/2" CASING AT 6,650' TO TERMINUS AT 9,298'. THE 3 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 28 TWP: 18N RGE: 5W County: KINGFISHER

SE SW SE

620 FSL 1120 FWL of 1/4 SEC

Depth of Deviation: 5757 Radius of Turn: 198 Direction: 0 Total Length: 3343

Measured Total Depth: 9298 True Vertical Depth: 6175 End Pt. Location From Release, Unit or Property Line: 4620

FOR COMMISSION USE ONLY

1138043

Status: Accepted