

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236200002

Completion Report

Spud Date: July 30, 2016

OTC Prod. Unit No.: 011-219053

Drilling Finished Date: January 28, 2017

1st Prod Date: July 15, 2017

Amended

Completion Date: June 22, 2017

Amend Reason: CORRECT BOTTOM HOLE LOCATION FOOTAGES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLURTON 4-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 18 16N 10W
SW NW NE NW
380 FNL 1410 FWL of 1/4 SEC
Derrick Elevation: 1394 Ground Elevation: 1369

First Sales Date: 7/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655326	

Increased Density	
Order No	
658243	
657982	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	K-55	1495		785	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8817		625	3831
PRODUCTION	5 1/2	23	P-110	20574		3145	5746

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20574

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2017	MISSISSIPPIAN	183	42	388	2120	4008	FLOWING	2325	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
655319	MULTIUNIT
643204	640
623678	640

Perforated Intervals

From	To
10339	20386

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

568,820 BBLs OF SLICKWATER & 24,585,330 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10039

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NW

31 FNL 2295 FWL of 1/4 SEC

Depth of Deviation: 9375 Radius of Turn: 562 Direction: 360 Total Length: 10235

Measured Total Depth: 20574 True Vertical Depth: 9664 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

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Status: Accepted