

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236150001

Completion Report

Spud Date: June 15, 2016

OTC Prod. Unit No.: 011-219504

Drilling Finished Date: September 08, 2016

Amended

1st Prod Date: July 15, 2017

Amend Reason: CORRECT SURFACE HOLE LOCATION

Completion Date: July 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLURTON 6-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 18 16N 10W
 SW NE NW NE
 500 FNL 1657 FEL of 1/4 SEC
 Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date: 07/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655327	

Increased Density	
Order No	
658243	
657982	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	5	J-55	1500		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8720		1235	2800
PRODUCTION	5 1/2	23	P-110	20651		3384	9069

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20651

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 18, 2017	MISSISSIPPIAN	119	42	165	1386	3872	FLOWING	2400	20/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
655321	MULTIUNIT
623678	640
643204	640

Perforated Intervals

From	To
10423	20458

Acid Volumes

NONE

Fracture Treatments

488,485 BBLS OF SLICKWATER & 24,760,603 LBS OF SAND

Formation	Top
MISSISSIPPIAN	9867

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 16N RGE: 10W County: BLAINE

NE NE NW NE

60 FNL 1339 FEL of 1/4 SEC

Depth of Deviation: 9614 Radius of Turn: 477 Direction: 358 Total Length: 10228

Measured Total Depth: 20651 True Vertical Depth: 9864 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY

1138012

Status: Accepted