

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237840000

Completion Report

Spud Date: May 15, 2017

OTC Prod. Unit No.: 011-206822

Drilling Finished Date: July 07, 2017

1st Prod Date: September 21, 2017

Completion Date: September 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLSTEIN 2-27H

Purchaser/Measurer: ENABLE

Location: BLAINE 27 15N 12W
NW SE SE SE
400 FSL 430 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/21/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662460	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1470		853	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10070		910	4203
PRODUCTION	5 1/2	23	P-110	17197		2395	5725

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17204

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2017	MISSISSIPPIAN	466	49	3569	7659	3321	FLOWING	4000	32/64	2550

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
582847	640

Perforated Intervals

From	To
12482	17069

Acid Volumes

607, BBLS 15% HCL

Fracture Treatments

304,847 BBLS OF FLUID & 10,950,379 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12248

Were open hole logs run? Yes

Date last log run: June 30, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 15N RGE: 12W County: BLAINE

NE NW NE NE

31 FNL 684 FEL of 1/4 SEC

Depth of Deviation: 12078 Radius of Turn: 397 Direction: 359 Total Length: 4722

Measured Total Depth: 17204 True Vertical Depth: 12297 End Pt. Location From Release, Unit or Property Line: 31

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Status: Accepted