

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213550001

**Completion Report**

Spud Date: February 13, 2017

OTC Prod. Unit No.: 02921909400000

Drilling Finished Date: March 22, 2017

1st Prod Date: July 01, 2017

Completion Date: July 01, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BINNS 6-22H

Purchaser/Measurer: MARKWEST

Location: COAL 22 3N 11E  
 SW SW SE SE  
 293 FSL 1010 FEL of 1/4 SEC  
 Latitude: 34.70991389 Longitude: -96.13033056  
 Derrick Elevation: 745 Ground Elevation: 722

First Sales Date: 7/1/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY  
 HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664088	

Increased Density	
Order No	
662717	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	739		660	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5241		705	2563
PRODUCTION	5 1/2	23	P-110	13142		1635	7588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13176**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8114	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2017	WOODFORD			1313			FLOWING		38/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
574093	640

**Perforated Intervals**

From	To
9051	13011

**Acid Volumes**

1772 GALS OF 15% HCL ACID
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**Fracture Treatments**

14 STAGE FRAC WITH 178,726 GAL CLEAN VOLUME AND 2,434,590 LBS OF 40/70 OTTAWA
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Formation	Top
WOODFORD	9000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 22 TWP: 3N RGE: 11E County: COAL

NW NE NE NE

166 FNL 391 FEL of 1/4 SEC

Depth of Deviation: 7597 Radius of Turn: 933 Direction: 360 Total Length: 4211

Measured Total Depth: 13176 True Vertical Depth: 8592 End Pt. Location From Release, Unit or Property Line: 166

**FOR COMMISSION USE ONLY**

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Status: Accepted