

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093229430001

Completion Report

Spud Date: September 11, 1984

OTC Prod. Unit No.:

Drilling Finished Date: October 04, 1984

Amended

1st Prod Date: January 10, 1985

Amend Reason: PLUGGED OFF MISSISSIPPI W/CIBP AND 10 SXS CEMENT

Completion Date: January 10, 1985

Recomplete Date: November 27, 2017

Drill Type: STRAIGHT HOLE

Well Name: MOORE 2

Purchaser/Measurer:

Location: MAJOR 12 21N 14W
C NE SE
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.309764 Longitude: -98.64323
Derrick Elevation: 1507 Ground Elevation: 1497

First Sales Date:

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101
SOUTHLAKE, TX 76092-7517

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	55	1500	10	SURFACE
SURFACE	8-5/8	24	J-55	664	2000	425	SURFACE
PRODUCTION	5-1/2	17	J-55	8625	4910	330	7560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8980

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7862	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7877	8145
8199	8463

Acid Volumes

6000 GALS 15%

Fracture Treatments

126000 20/40 SAND

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL ACQUIRED BY FAIRWAY RESOURCES OPERATING III, LLC. RECEIVED PERMISSION FROM PALEO, INC. TO PLUG MISSISSIPPI FORMATION W/CIBP AND 10 SACKS CEMENT. FORM 1073 TRANSFERRING WELL TO FOLLOW SHORTLY.

FOR COMMISSION USE ONLY

1137989

Status: Accepted