

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047248910001

Completion Report

Spud Date: August 23, 2014

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2014

Amended

1st Prod Date: February 10, 2015

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Completion Date: February 10, 2015

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KOKOJAN SWD 1

Purchaser/Measurer:

Location: GARFIELD 10 20N 7W
SW NE NE NE
360 FNL 360 FEL of 1/4 SEC
Derrick Elevation: 1227 Ground Elevation: 1205

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	978		1167	SURFACE
PRODUCTION	9 5/8	40	K-55HC	6896		395	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26	N-80	1932	0	335	6600	8532

Total Depth: 9501

Packer	
Depth	Brand & Type
8504	ARROWSET 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

10,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
VIOLA	7689
SIMPSON	7811
WILCOX	7886
ARBUCKLE	8470

Were open hole logs run? Yes

Date last log run: September 13, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1408800002. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" LINER AT 8,532' TO TOTAL DEPTH AT 9,501'.

FOR COMMISSION USE ONLY

1138019

Status: Accepted