

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151239660002

**Completion Report**

Spud Date: October 23, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 10, 2013

**Amended**

1st Prod Date:

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Completion Date: November 15, 2013

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: OL' FAITHFUL SWD 13

Purchaser/Measurer:

Location: WOODS 13 27N 16W  
E2 SE SE SE  
330 FSL 250 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	630		640	SURFACE
SURFACE	9 5/8	36	J-55	1503		510	SURFACE
INTERMEDIATE	7	26	J-55	6770		230	4403

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8017**

Packer	
Depth	Brand & Type
6720	T440

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

10,000 GALLONS 15% HCL
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HUNTON	6322
ARBUCKLE	6714

Were open hole logs run? Yes

Date last log run: October 04, 2013

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC PERMIT NUMBER 1401810013. THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING SET AT 6,770' TO TOTAL DEPTH AT 8,017'.

### FOR COMMISSION USE ONLY

1138018

Status: Accepted