

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073248600001

Completion Report

Spud Date: October 22, 2013

OTC Prod. Unit No.:

Drilling Finished Date: December 14, 2013

Amended

1st Prod Date: January 02, 2014

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

Completion Date: January 02, 2014

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DOVER UNIT HOOVER SWD 1

Purchaser/Measurer:

Location: KINGFISHER 26 18N 7W
SE NW NW NW
350 FNL 350 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1473		645	SURFACE
PRODUCTION	7	26	N-80	8231		315	7050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	L-80	1153	0	255	7912	9065

Total Depth: 10100

Packer	
Depth	Brand & Type
9017	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

10,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
VIOLA	8234
SIMPSON	8313
WILCOX	8510
ARBUCKLE	8972

Were open hole logs run? Yes

Date last log run: November 30, 2013

Were unusual drilling circumstances encountered? Yes

Explanation: LOSSES ENCOUNTERED

Other Remarks

OPEN HOLE COMPLETION; 9,065' - 10,100'; UIC PERMIT NUMBER 1406210054

FOR COMMISSION USE ONLY

1138017

Status: Accepted