

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047246600001

**Completion Report**

Spud Date: February 12, 2013

OTC Prod. Unit No.:

Drilling Finished Date: February 27, 2013

1st Prod Date:

**Amended**

Completion Date: April 05, 2013

Amend Reason: SHOW FORMATIONS AND TOPS PENETRATED

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BLACK HOLE SWD 1

Purchaser/Measurer:

Location: GARFIELD 15 24N 3W  
SW SE SE SW  
200 FSL 2080 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1007		490	SURFACE
PRODUCTION	7	26	N-80	5765		300	3846

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6720**

Packer	
Depth	Brand & Type
5751	TS440

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

10,000 GALLONS 15% HCL
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
VIOLA	5386
SIMPSON	5426
WILCOX	5475
ARBUCKLE	5756

Were open hole logs run? Yes

Date last log run: February 21, 2013

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC PERMIT NUMBER 1303700072. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,765' TO TOTAL DEPTH AT 6,720'.

### FOR COMMISSION USE ONLY

1138016

Status: Accepted