

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35003222800001

Completion Report

Spud Date: May 03, 2012

OTC Prod. Unit No.: 003-208072

Drilling Finished Date: May 22, 2012

1st Prod Date: June 04, 2012

Amended

Completion Date: June 06, 2012

Amend Reason: RECLASSIFY WELL AS TEMPORARILY ABANDONED (SEE REMARKS)

Drill Type: HORIZONTAL HOLE

Well Name: LOY PUFFINBARGER 29-28-9 1H

Purchaser/Measurer:

Location: ALFALFA 29 28N 9W
 NE NW NE NE
 270 FNL 860 FEL of 1/4 SEC
 Derrick Elevation: 1217 Ground Elevation: 1202

First Sales Date: 06/12/2012

Operator: CHESAPEAKE OPERATING LLC 17441
 PO BOX 18496
 6100 N WESTERN AVE
 OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
602816

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	374		390	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1550		700	SURFACE
PRODUCTION	7	26	P-110EC	5195		245	2677

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9825

Packer	
Depth	Brand & Type
5087	AS-3

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2017	MISSISSIPPIAN									

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: TA

Spacing Orders

Order No	Unit Size
597470	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
MISSISSIPPIAN	5089

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM BASE OF 7" CASING AT 5,195' TO TERMINUS AT 9,825'; AND REPORTING AS-3 PACKER SET AT 5,087' NOT PREVIOUSLY REPORTED ON ORIGINAL 1002A.

Lateral Holes

Sec: 29 TWP: 28N RGE: 9W County: ALFALFA

SE SW SE SE

216 FSL 755 FEL of 1/4 SEC

Depth of Deviation: 4825 Radius of Turn: 294 Direction: 178 Total Length: 4736

Measured Total Depth: 9825 True Vertical Depth: 5119 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY

Status: Accepted

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