

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250920000

Completion Report

Spud Date: January 24, 2017

OTC Prod. Unit No.: 049-218819

Drilling Finished Date: March 21, 2017

1st Prod Date: August 23, 2017

Completion Date: August 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HERRIN 1-32-29H

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 32 2N 2W
 SE SW NW SW
 1400 FSL 440 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1045

First Sales Date: 08/23/2017

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300
 TULSA, OK 74103-4462

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
668961	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1523		825	SURFACE
INTERMEDIATE	9 5/8	43.5	HCP-110	8112		1295	8112
PRODUCTION	5 1/2	23	P-110	17761		1660	7230

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17776

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2017	WOODFORD	604	45	1504	2490	586	GAS LIFT	460	50/64	500

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
647469	640
657601	640
668682	MULTIUNIT

Perforated Intervals

From	To
9360	17708

Acid Volumes

42,000 GALLONS 15% HCL

Fracture Treatments

344,290 BARRELS FLUID, 16,500,000 POUNDS PROPPANT

Formation	Top
CHECKERBOARD	6869
GIBSON	7475
HART	7641
CANEY	8834
MAYES	8934
SYCAMORE	9033
WOODFORD	9244

Were open hole logs run? Yes

Date last log run: March 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 2N RGE: 2W County: GARVIN

SE NW NW NW

344 FNL 470 FWL of 1/4 SEC

Depth of Deviation: 8800 Radius of Turn: 750 Direction: 360 Total Length: 8348

Measured Total Depth: 17776 True Vertical Depth: 8520 End Pt. Location From Release, Unit or Property Line: 344

FOR COMMISSION USE ONLY

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Status: Accepted