

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249490001

Completion Report

Spud Date: December 08, 2016

OTC Prod. Unit No.: 01721860100000

Drilling Finished Date: January 28, 2017

1st Prod Date: March 20, 2017

Amended

Completion Date: March 20, 2017

Amend Reason: TO ADD ACID VOLUMES & FRACTURE TREATMENT INFORMATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENNETT 24-11-6 1WH

Purchaser/Measurer: ETC FILED SERVICES

Location: CANADIAN 24 11N 6W
SW SE SE SE
315 FSL 598 FEL of 1/4 SEC
Latitude: 35.406867 Longitude: -97.779269
Derrick Elevation: 1376 Ground Elevation: 1353

First Sales Date: 02-10-2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659401	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L-80	1523	3000	520	SURFACE
PRODUCTION	7	29	P110	9011		493	4381

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5296	0	506	8163	13459

Total Depth: 13500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2017	WOODFORD	247	43.1	1031	4174	1246	GAS LIFT	2215	64/64	1103

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
652432	640

Perforated Intervals

From	To
9095	13441

Acid Volumes

774 BBLS

Fracture Treatments

172178 BBLS FLUID & 7051975 LBS PROPPANT

Formation	Top
WOODFORD	8915

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NE

182 FNL 391 FEL of 1/4 SEC

Depth of Deviation: 8174 Radius of Turn: 484 Direction: 360 Total Length: 4264

Measured Total Depth: 13500 True Vertical Depth: 8706 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY

1137681

Status: Accepted