

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 25806

Approval Date: 10/12/2017  
Expiration Date: 04/12/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 29 Twp: 16N Rge: 9W County: KINGFISHER  
SPOT LOCATION:  SE  SE  SW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 315 1200

Lease Name: SMILODON 29-16N-9W Well No: 4H Well will be 315 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

CHARLES R. AND LINDA DICH RANDALL  
543E 790 RD  
OMEGA OK 73764

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	8620	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 658124

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705720  
201705716

Special Orders:

Total Depth: 14753

Ground Elevation: 1195

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 530

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33159  
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 29 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: NE NW NE NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1830

Depth of Deviation: 9532

Radius of Turn: 477

Direction: 7

Total Length: 4471

Measured Total Depth: 14753

True Vertical Depth: 10010

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

10/2/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

10/2/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INTERMEDIATE CASING

10/2/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

10/2/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

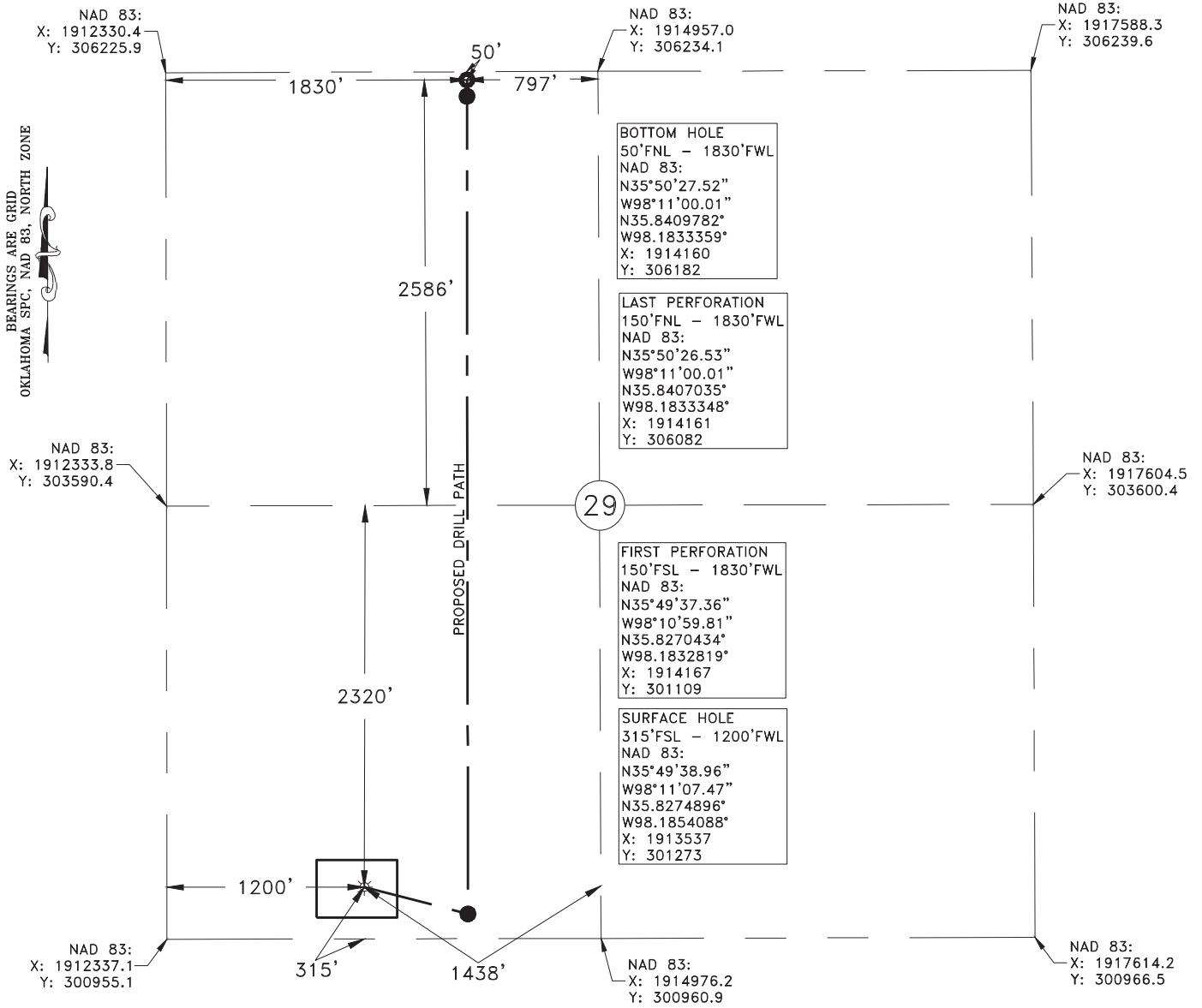
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201705716	10/12/2017 - G60 - 29-16N-9W X658124 MSNLC 4 WELLS NO OP. NAMED REC. 9/26/17 (NORRIS)
PENDING CD - 201705720	10/12/2017 - G60 - (I.O.) 29-16N-9W X658124 MSNLC, X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO MARY GAITHER 1-29, LINDA RANDALL #2, LINDA RANDALL 1 COMPL INT. NCT 165' FNL, NCT 165' FSL, NCT 1320' FWL NO OP. NAMED REC. 9/26/17 (NORRIS)
SPACING - 658124	10/12/2017 - G60 - (640)(HOR) 29-16N-9W EXT 645633 MSNLC, WDFD, OTHER POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 186837 MSSSD W2 & ORDER # 551190 MSSSD E2)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

3507325806

SECTION 29,  
T 16 N - R 09 W, I.M.,  
KINGFISHER COUNTY, OKLAHOMA



Operator: DEVON ENERGY PRODUCTION COMPANY, LP. Date Staked: 07/31/17  
 Lease Name: SMILODON 29-16N-9W Well No.: 4H Elevation: 1195'  
 Topography and Vegetation: PASTURE  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
 Best Accessibility to Location: FROM COUNTY ROAD  
 Distance and Direction from Hwy. Jct. or town: FROM OMEGA HEAD SOUTH ON CO. RD. N2700 FOR 3 MILES, TURN EAST ON CO. RD. E0820 FOR .2 MILES, TURN NORTH INTO LOCATION.

J. WYATT BISHOP \_\_\_\_\_ DATE \_\_\_\_\_  
 OKLAHOMA L.P.L.S. NO.: 1649

NOTES:  
 This plat represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.  
 Coordinates shown in (parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distance.

**LEGEND**  
 SURFACE HOLE LOCATION =   
 PROPOSED BOTTOM HOLE LOCATION = (INFORMATION PROVIDED BY CLIENT)  
 PROPOSED PERFORATION POINT = (INFORMATION PROVIDED BY CLIENT)  
 EXISTING WELL = (INFORMATION PROVIDED BY OTHERS)  
 PROPOSED LATERAL =

**LICENSED PROFESSIONAL LAND SURVEYOR**  
 J. Wyatt Bishop  
 1649  
 OKLAHOMA

Devon Energy Production Company, LP.   
 333 W. Sheridan  
 Oklahoma City, OK 73102

**Gateway**   
 Gateway Services Group, LLC  
 PO. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0954  
 FAX (405) 273-0580  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2018

**EXHIBIT "A" PRELIMINARY**  
 SMILODON 29-16N-9W 4H  
 315'FSL - 1200'FWL  
 SECTION 29, T 16 N - R 09 W, I.M.,  
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: CLC	DATE: 08/08/17	CHK'D: RLG
GATEWAY NO.: 17-0588-003	SCALE: 1"=1000'	
DUWI: PENDING	UFID: PENDING	
REV. DWN.	DESCRIPTION	DATE