

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25802

Approval Date: 10/12/2017
Expiration Date: 04/12/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 16N Rge: 8W County: KINGFISHER
SPOT LOCATION: N2 S2 S2 SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 450 1320

Lease Name: MARGIE Well No: 1608 5H-28X Well will be 450 feet from nearest unit or lease boundary.

Operator Name: NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC
4 WATERWAY SQ PL STE 100
SPRING, TX 77380-2764

NANCY & JERRY COPELAND
HC 64, BOX 1A
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	8683	6	
2	WOODFORD	9238	7	
3			8	
4			9	
5			10	

Spacing Orders: 635440

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705322
201705323
201705311
201705313

Special Orders:

Total Depth: 19390 Ground Elevation: 1150 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

F. Haul to Commercial soil farming facility: Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 665063

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 28 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NW NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 1263

Depth of Deviation: 8312

Radius of Turn: 477

Direction: 2

Total Length: 10329

Measured Total Depth: 19390

True Vertical Depth: 9238

End Point Location from Lease,
Unit, or Property Line: 50

Additional Surface Owner	Address	City, State, Zip
DAVID WITTRICK & DEBRA WITTR	4424 248TH ST. NW	OKARCHE, OK 73762

Notes:

Category	Description
DEEP SURFACE CASING	9/27/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

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Category	Description
HYDRAULIC FRACTURING	<p>9/27/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
INTERMEDIATE CASING	<p>9/27/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES</p>
MEMO	<p>9/27/2017 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO BACKYARD ENERGY SERVICES SOUTH SCOOP FACILITY (SE4 28-2N-4W, STEPHENS CO.); PIT 3 - OBM TO VENDOR</p>
PENDING CD - 201705311	<p>10/9/2017 - G75 - 28-16N-8W X635440 MSSP 5 WELLS NO OP. NAMED REC 9-5-2017 (JOHNSON)</p>
PENDING CD - 201705313	<p>10/9/2017 - G75 - 33-16N-8W X635440 MSSP 5 WELLS NO OP. NAMED REC 9-5-2017 (JOHNSON)</p>
PENDING CD - 201705322	<p>10/9/2017 - G75 - (I.O.) 33 & 28-16N-8W EST MULTIUNIT HORIZONTAL WELL X635440 MSSP, WDFD (WDFD ASSOCIATED COMMON SOURCE OF SUPPLY TO MSSP) 50% 33-16N-8W 50% 28-16N-8W NO OP. NAMED REC 9-5-2017 (JOHNSON)</p>
PENDING CD - 201705323	<p>10/9/2017 - G75 - (I.O.) 33 & 28-16N-8W X635440 MSSP, WDFD SHL (33-16N-8W) SE4 COMPL. INT. (33-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 990' FEL COMPL. INT. (28-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 990' FEL NO OP. NAMED REC 9-5-2017 (JOHNSON)</p>
SPACING - 635440	<p>10/9/2017 - G75 - (640)(HOR) 28 & 33-16N-8W VAC OTHER VAC 83896 MNNG, MISS NW4, E2 NE4, S2 28-16N-8W VAC 207512 MNNG, MISS E2 NW4, W2 NE4, W2 SE4 33-16N-8W VAC 567481 MNNG, MISS SW4 33-16N-8W EXT 626748 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER # 83896 MNNG, MISS W2 NE4 28-16N-8W & ORDER # 207512 MNNG, MISS E2 NE4, E2 SE4, W2 NW4 33-16N-8W)</p>

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