

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35047247830001

**Completion Report**

Spud Date: January 27, 2014

OTC Prod. Unit No.: 047-214150

Drilling Finished Date: February 19, 2014

**Amended**

1st Prod Date: August 01, 2014

Amend Reason: TA WELL / ALSO SHOW MISSISSIPPIAN WAS COMPLETED WITH THE WOODFORD

Completion Date: August 01, 2014

Recomplete Date: July 26, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: EASON 27\_22-21N-3W 1WHX

Purchaser/Measurer:

Location: GARFIELD 27 21N 3W  
 NE SE SE SE  
 639 FSL 190 FEL of 1/4 SEC  
 Derrick Elevation: 1223 Ground Elevation: 1200

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358  
 PO BOX 13360  
 301 NW 63RD ST STE 600  
 OKLAHOMA CITY, OK 73113-1360

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |        |
|--------------------|--------|
| Order No           |        |
|                    | 637191 |
|                    | 639318 |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |         |        |          |       |     |      |            |
|-------------------|---------|--------|----------|-------|-----|------|------------|
| Type              | Size    | Weight | Grade    | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20"     | 94#    | J-55     | 65    |     | 8    | SURFACE    |
| SURFACE           | 13-3/8" | 54.5#  | J-55     | 510   |     | 520  | SURFACE    |
| INTERMEDIATE      | 9-5/8"  | 40#    | HCK-55   | 5408  |     | 790  | 2880       |
| PRODUCTION        | 5.5"    | 17#    | P-110 RY | 14358 |     | 2410 | 4909       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 14358**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation               | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 12, 2014 | WOODFORD - MISSISSPPIAN | 41          |                   | 51          | 1244                    | 3787          | PUMPING           |                          | 20         |                      |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: TA

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 619904   | 640       |
| 619336   | 640       |
| 642472   | MULTIUNIT |

**Perforated Intervals**

| From | To    |
|------|-------|
| 6067 | 14229 |

**Acid Volumes**

|                              |
|------------------------------|
| 1044 BLS OF ACID (25 STAGES) |
|------------------------------|

**Fracture Treatments**

|                      |
|----------------------|
| 266,774 BLS OF FLUID |
| 3,912,114 #30/50     |
| 24,245 100 MESH SAND |

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: TA

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 619904   | 640       |
| 642472   | MULTIUNIT |

**Perforated Intervals**

| From | To   |
|------|------|
| 5884 | 5904 |

**Acid Volumes**

|                        |
|------------------------|
| ACIDIZED WITH WOODFORD |
|------------------------|

**Fracture Treatments**

|                      |
|----------------------|
| FRAC'D WITH WOODFORD |
|----------------------|

Formation Name: WOODFORD - MISSISSPPIAN

Code:

Class: TA

| Formation     | Top  |
|---------------|------|
| WOODFORD      | 5946 |
| MISSISSIPPIAN | 5519 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

TA WELL WITH FORM 1003A APPROVED 7/26/2017

**Lateral Holes**

Sec: 22 TWP: 21N RGE: 3W County: GARFIELD

SW NE SE NE

1931 FNL 391 FEL of 1/4 SEC

Depth of Deviation: 5542 Radius of Turn: 331 Direction: 358 Total Length: 8485

Measured Total Depth: 14358 True Vertical Depth: 5741 End Pt. Location From Release, Unit or Property Line: 391

**FOR COMMISSION USE ONLY**

1137056

Status: Accepted