

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251070000

Completion Report

Spud Date: May 15, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 07, 2017

1st Prod Date:

Completion Date: June 21, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DERDEYN 19

Purchaser/Measurer:

Location: GARVIN 17 1N 3W
S2 NW NE NE
2160 FSL 1650 FWL of 1/4 SEC
Latitude: 34.56372 Longitude: -97.53138
Derrick Elevation: 1029 Ground Elevation: 1025

First Sales Date:

Operator: REDBUD OIL COMPANY 20774

30278 HIGHWAY 76
ELMORE CITY, OK 73433-8637

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7			2240		470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2750

Packer	
Depth	Brand & Type
2223	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE OVERTHRUST

Code: 169ABCOT

Class: DISP

Formation	Top
OVERTHRUST ARBUCKLE	2214

Were open hole logs run? Yes

Date last log run: June 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TWO STAGE CEMENTING TOOL SET AT 1,136 FEET AS REQUIRED BY OCC. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,240' TO TOTAL DEPTH AT 2,750'. ORDER NUMBER 668108

FOR COMMISSION USE ONLY

1137655

Status: Accepted

API NO. **35-049-25107**
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JUL 03 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

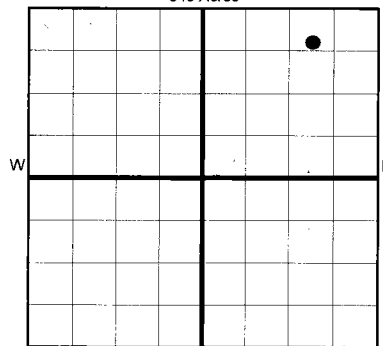
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	17	TWP	1N	RGE	3W	SPUD DATE	5/15/2017
LEASE NAME	Derdeyn	WELL NO.	19	DRLG FINISHED DATE	6/7/2017	DATE OF WELL COMPLETION	6/21/2017	1st PROD DATE	N/A
S/2 1/4 NW 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	2160	FWL OF 1/4 SEC	1650	RECOMP DATE				
ELEVATION N Derrick	1029	Ground	1025	Latitude (if known)	34.56372	Longitude (if known)	-97.53138		
OPERATOR NAME	Redbud Oil Company			OTC/OCC OPERATOR NO.	20774				
ADDRESS	30278 Highway 76								
CITY	Elmore City	STATE	OK	ZIP	73433-8637				



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	7			2,240		470 1118	Surface	
LINER								
							TOTAL DEPTH	2,750

Per 1002C

PACKER @ 2,223 BRAND & TYPE Tension PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

169 ABCOT

FORMATION	<u>Overthrust Arbuckle</u>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						
PERFORATED INTERVALS	Open-hole						
	2,240-2,750						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Michael W Schmidt
 SIGNATURE NAME (PRINT OR TYPE) DATE 6/27/2017 PHONE NUMBER 405-919-0555
 11609 Randwick Dr. Oklahoma City OK 73162
 ADDRESS CITY STATE ZIP EMAIL ADDRESS regulatorysolutions@cox.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Derdeyn WELL NO. 19

NAMES OF FORMATIONS	TOP
Overthrust Arbuckle	2,214

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 6/7/2017

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Two stage cementing tool set at 1,136 feet as required by OCC.

OCC - This well is an open hole completion from bottom of the 7" casing at 2240' to total depth at 2750' ORDER 668108

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: