

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262230000

Completion Report

Spud Date: July 05, 2016

OTC Prod. Unit No.: 019-212281

Drilling Finished Date: July 07, 2016

1st Prod Date:

Completion Date: May 10, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BRADY 156

Purchaser/Measurer:

Location: CARTER 5 2S 2W
SE SW NW SE
1635 FSL 630 FWL of 1/4 SEC
Derrick Elevation: 1107 Ground Elevation: 1100

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J	2431		425	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2500

Packer	
Depth	Brand & Type
2190	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
617304	10

Perforated Intervals

From	To
2220	2250

Acid Volumes

BROKE WITH WATER

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HOXBAR	1249
DEESE	2026

Were open hole logs run? Yes

Date last log run: July 07, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC - PERMIT NUMBER 1710530007

FOR COMMISSION USE ONLY

1137654

Status: Accepted

RECEIVED

MAY 15 2017

Form 1002A Rev. 2009

API NO. 019-26223
OTC PROD. UNIT NO. 019-212281

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 7-5-2016

DRLG FINISHED DATE 7-7-2016

DATE OF WELL COMPLETION 5-10-2017

COUNTY Carter SEC 5 TWP 2S RGE 2W

LEASE NAME Brady WELL NO. 156

1st PROD DATE

SE 1/4 SW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1635 FWL OF 1/4 SEC 630

RECOMP DATE

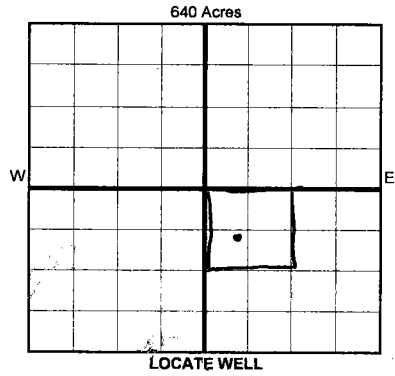
ELEVATIO N Derrick 1107 Ground 1100 Latitude (if known)

Longitude (if known)

OPERATOR NAME KODIAK OIL & GAS, INC. OTC/OCC OPERATOR NO. 23226

ADDRESS 204 N. Walnut St

CITY Muenster STATE TX ZIP 76252



COMPLETION TYPE

Table with completion type options: SINGLE ZONE (checked), MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION ORDER, INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 2,190 BRAND & TYPE Arrow Tensor PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 2,500

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESS

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'broke with water' and 'No Frac'.

CBL shows good bond DPO

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

Table for initial test data with rows: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKER SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Mel Walterscheid
204 N. Walnut St Muenster TX 76252
5/10/2017 940-759-4001
wfw@ntin.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Brady WELL NO. 156

NAMES OF FORMATIONS	TOP
Hoxbar	1,249
Deese	2,026

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 7/7/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: UTC - Permit 1710530007

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				