

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239140001

Completion Report

Spud Date: October 02, 2016

OTC Prod. Unit No.: 26578

Drilling Finished Date: October 14, 2016

1st Prod Date: December 28, 2016

Completion Date: December 19, 2016

Drill Type: STRAIGHT HOLE

Well Name: HILLERMAN 1-23

Purchaser/Measurer:

Location: POTTAWATOMIE 23 9N 2E
C NW NE NW
2310 FSL 1650 FWL of 1/4 SEC
Latitude: 35.245477 Longitude: -97.065671
Derrick Elevation: 1078 Ground Elevation: 1072

First Sales Date:

Operator: K S OIL COMPANY INC 2739

3100 S BERRY RD STE 210
NORMAN, OK 73072-7480

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	465	3000	115	SURFACE
PRODUCTION	5 1/2	17	C-110	5400	4000	150	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2016	HUNTON-RED FORK-EARLSBORO	15	38			50	PUMPING	200		

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
239901	40

Perforated Intervals

From	To
5278	5288

Acid Volumes

750

Fracture Treatments

30,000 GEL-CROSS

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
239901	40

Perforated Intervals

From	To
5084	5094

Acid Volumes

500

Fracture Treatments

GEL-CROSS

Formation Name: EARLSBORO

Code: 404ERLB

Class: OIL

Spacing Orders

Order No	Unit Size
239901	40

Perforated Intervals

From	To
5025	5032

Acid Volumes

750

Fracture Treatments

GEL-CROSS

Formation Name: HUNTON-RED FORK-
EARLSBORO

Code:

Class: OIL

Formation	Top
CHEACKERBOARD LIMESTONE	4010
UPPER CLEVELAND SAND	4220
LOWER CLEVELAND SAND	4500
BASE OF OSWEGO	4780
PRUE SAND	4831
VERDIGRIS LIME	4910
LOWER SKINNER SANDSTONE	4985
PINK LIMESTONE	5040
RED FORK SAND	5044

Were open hole logs run? Yes

Date last log run: October 20, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137653

Status: Accepted

RECEIVED

SEP 18 2017

Form 1002A Rev. 2009

API NO. 125 23914
 OTC PROD UNIT NO. 26578

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10-02-16
 DRLG FINISHED DATE 10-14-16

COUNTY Pottawattomie SEC 23 TWP 9N RGE 2E

DATE OF WELL COMPLETION 12-19-16

LEASE NAME HILLERMAN

1st PROD DATE 12-28-16

NW 1/4 NE 1/4 NW 1/4 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 1650

RECOMP DATE

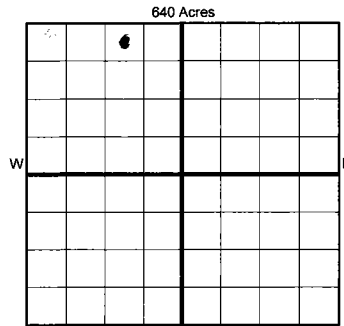
ELEVATION 1078' Ground 1072' Latitude (if known) 35.245477

Longitude (if known) -97.065671

OPERATOR NAME K. S. OIL COMPANY, INC OTC/OCC OPERATOR NO. 2739

ADDRESS 3100 S BERRY RD, STE 210

CITY NORMAN STATE OK ZIP 73072



LOCATE WELL

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date 9/12/2016
 COMMINGLED Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24#	J-55	465'	3000	115	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	17#	C110	5400'	4000	150	4950'	
LINER								
							TOTAL DEPTH	5,400

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON	RED FORK	EARLSBORO	
SPACING & SPACING ORDER NUMBER	239901 (40)	239901 (40)	239901 (40)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL	OIL	
PERFORATED INTERVALS	5278'-5288'	5084'-5094'	5025'-5032'	
ACID/VOLUME	750	500	750	
FRACTURE TREATMENT (Fluids/Prop Amounts)	30000 GEL-CROSS	GEL-CROSS	GEL-CROSS	

Monitor Report to Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/14/2016
OIL-BBL/DAY	15
OIL-GRAVITY (API)	38
GAS-MCF/DAY	NA
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	50
PUMPING OR FLOWING	PUMP
INITIAL SHUT-IN PRESSURE	200#
CHOKE SIZE	0
FLOW TUBING PRESSURE	0

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] NAME (PRINT OR TYPE): KEITH SMITH DATE: 8/18/2017 PHONE NUMBER: 634-5115
 ADDRESS: 3100 S BERRY RD, STE 210 CITY: NORMAN STATE: OK ZIP: 73072 EMAIL ADDRESS: ksoilcompany@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HILLERMAN WELL NO. 1-23

NAMES OF FORMATIONS	TOP
Checkerboard Limestone	4,010
Upper Cleveland Sand	4,220
Lower Cleveland Sand	4500
Base of Oswego	4,780
Prue Sand	4,831
Verdigris Lime	4,910
Lower Skinner Sandstone	4,985
Pink Limestone	5,040
Red Fork Sand	5,044

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/20/2016

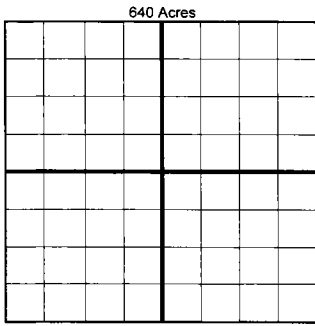
was CO₂ encountered? yes no at what depths? _____

was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

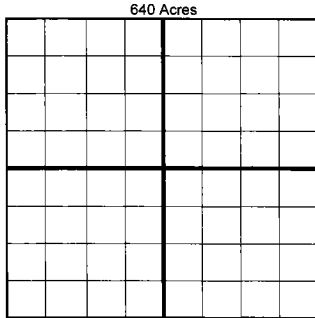
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: