

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255950001

Completion Report

Spud Date: July 13, 2017

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 2017

1st Prod Date:

Completion Date: August 05, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: RED HILL SWD 1

Purchaser/Measurer:

Location: KINGFISHER 18 19N 5W
SW SW SW SW
220 FSL 220 FWL of 1/4 SEC
Derrick Elevation: 1089 Ground Elevation: 1076

First Sales Date:

Operator: SPRING VALLEY OIL & GAS INC 19321
PO BOX 175
4320 S HIGHWAY 132
DRUMMOND, OK 73735-0175

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	472	650	240	SURFACE
PRODUCTION	7	26	J-55	5510	2000	820	1590

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5500

Packer	
Depth	Brand & Type
2130	AS-1X-NP

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2160

3120

Acid Volumes

5,500 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3690

3710

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3960

4128

Acid Volumes

6,500 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: TONKAWA

Code: 406TNKW

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4550

4640

Acid Volumes

3,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5026

5106

Acid Volumes

3,500 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CHASE	2160
SHAWNEE	3690
DOUGLAS	4090
TONKAWA	4566
COTTAGE GROVE	5036

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1708080033

FOR COMMISSION USE ONLY

1137652

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

SEP 18 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres LOCATE WELL grid

API NO. 073-25595

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL AMENDED (Reason)

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 7/13/2017

DRLG FINISHED DATE 7/20/2017

DATE OF WELL COMPLETION 8/5/2017

1st PROD DATE

RECOMP DATE

COMMITTEE Garfield SEC 18 TWP 19N RGE 5W LEASE NAME Red Hill SWD

OPERATOR NAME Spring Valley Oil & Gas, Inc.

ADDRESS PO Box 175 CITY Drummond STATE OK ZIP 73735

COMPLETION TYPE

Table with 2 columns: TYPE, APPLICATION DATE

CASING & CEMENT (Form 1002C must be attached)

Table with 8 columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT

PACKER @ 2,130 BRAND & TYPE AS-1X-NP PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 5,500

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with 6 columns: FORMATION, Chase, Shawnee, Douglas, Tonkawa, Cottage Grove

No Frac

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

Table with 2 columns: FIELD, VALUE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Joe Bryant NAME (PRINT OR TYPE) JOE BRYANT DATE 9-15-17 PHONE NUMBER 580-927-082 ADDRESS P.O. Box 175 Drummond CITY STATE OK ZIP 73735 EMAIL ADDRESS bryantcjp@pld.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Red Hill SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
Chase	2160
Shawnee	3690
Douglas	4090
Tonkawa	4566
Cottage Grove	5036

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no *Per Joe Bryant*

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: Permit 1708080033

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				