Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293740001

Completion Report

Spud Date: August 12, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 13, 2017

1st Prod Date: August 20, 2017

Completion Date: August 18, 2017

Drill Type: **STRAIGHT HOLE**

Well Name: WHEELER FAMILY TRUST 1-20

Purchaser/Measurer:

Location: CREEK 20 17N 9E
NE SW SE SW
400 FSL 1875 FWL of 1/4 SEC
Derrick Elevation: 897 Ground Elevation: 893

First Sales Date:

Operator: EAGLE ROAD OIL LLC 23778

321 S BOSTON AVE STE 301
TULSA, OK 74103-3302

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	LTC	497		120	SURFACE
PRODUCTION	4.5	11.6	P-110	1057		80	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1065

Packer	
Depth	**Brand & Type**
There are no Packer records to display.	

Plug	
Depth	**Plug Type**
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2017	HOGSHOOTER	28	32			14	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOGSHOOTER | Code: 405HGSR | Class: OIL

Spacing Orders	
Order No	**Unit Size**
609679	40

Perforated Intervals	
From	**To**
1000	1008

Acid Volumes
500 GALLONS 15% HCL

Fracture Treatments
N / A

Formation	Top
HOGSHOOTER	1000

Were open hole logs run? Yes

Date last log run: August 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1137610

Status: Accepted

API NO. 037-29374 01

OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

[X] ORIGINAL
[ ] AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
SEP 08 2017
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

COMPLETION REPORT

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	8/12/2017
DRLG FINISHED DATE	8/13/2017
DATE OF WELL COMPLETION	8/18/2017
1st PROD DATE	8/20/2017
RECOMP DATE	
Longitude (if known)	

640 Acres

W E

LOCATE WELL

COUNTY	Creek	SEC 20	TWP 17N	RGE 9E	
LEASE NAME	Wheeler Family Trust		WELL NO.	1-20	
NE 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 400	FWL OF 1/4 SEC 1875			
ELEVATION Derrick FL 897	Ground 893	Latitude (if known)			
OPERATOR NAME	EAGLE ROAD OIL LLC		OTC/OCC OPERATOR NO.	23778	
ADDRESS	321 S BOSTON AVE, SUITE 301				
CITY	TULSA	STATE OK	ZIP 74103		

COMPLETION TYPE

[X] SINGLE ZONE
[ ] MULTIPLE ZONE
Application Date
[ ] COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	20#	LTC	497		~~125~~ 120	SURFACE
INTERMEDIATE							
PRODUCTION	4.5"	11.6#	P-110	1057'		~~100~~ 80	SURFACE
LINER							

Per 1002C

TOTAL DEPTH 1065'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 HGSR

FORMATION	HOGSHOOTER					No Frac
SPACING & SPACING ORDER NUMBER	40AC 609679					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1000'-1008'					
ACID/VOLUME	HCL 15% / 500 gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	8/28/2017
OIL-BBL/DAY	28
OIL-GRAVITY (API)	32
GAS-MCF/DAY	n/a
GAS-OIL RATIO CU FT/BBL	n/a
WATER-BBL/DAY	14
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	n/a
CHOKE SIZE	n/a
FLOW TUBING PRESSURE	n/a

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Amber Burke	AMBER BURKE	8/20/2017	918-986-7614

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
321 S BOSTON AVE, SUITE 301	TULSA	OK	74103	A.BURKE@EAGLEROADOIL.COM

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wheeler Family Trust WELL NO. 1-20

NAMES OF FORMATIONS	TOP
HOGSHOOTER	1000'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 8/13/2017

Was CO_2 encountered? ___ yes X no at what depths? ___

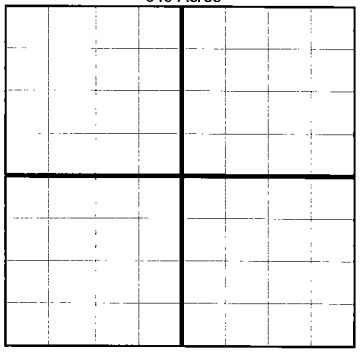
Was H_2S encountered? ___ yes X no at what depths? ___

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

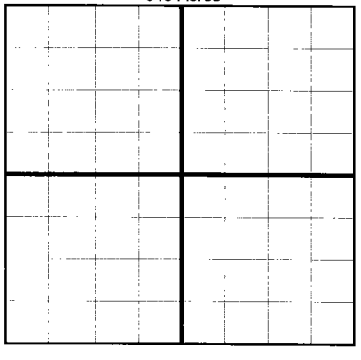


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		