

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249730000

**Completion Report**

Spud Date: April 28, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 12, 2017

1st Prod Date:

Completion Date: July 23, 2017

**Drill Type: SERVICE WELL  
STRAIGHT HOLE**

Well Name: CANA SWD 3-3

Purchaser/Measurer:

Location: CANADIAN 3 14N 10W  
NE NW SE SW  
1075 FSL 1835 FWL of 1/4 SEC  
Latitude: 35.713761441 Longitude: -98.25381892  
Derrick Elevation: 0 Ground Elevation: 1507

First Sales Date:

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J55	430	1300	920	SURFACE
INTERMEDIATE	13 3/8	54.5	J55	1515	2500	963	SURFACE
PRODUCTION	9 5/8	40	L80	7571	5000	2336	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7571**

Packer	
Depth	Brand & Type
4930	BAKER 194 FA-75

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: PENNSYLVANIAN

Code: 409PSLV

Class: DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4966	7188

#### Acid Volumes

12,200 GALLONS 15% INHIBITED FE ACID
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#### Fracture Treatments

NO FRAC
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Formation	Top
PENNSYLVANIAN	3723
HOOVER	6177
B HOOVER	6266
ENDICOTT	6438
LOVELL	6889
TONKAWA	7101

Were open hole logs run? Yes

Date last log run: May 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

COMPLETED AS SWD - UIC ORDER 663000

### FOR COMMISSION USE ONLY

1137097

Status: Accepted