

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051228380003

Completion Report

Spud Date: September 13, 1999

OTC Prod. Unit No.: 051-104988

Drilling Finished Date: October 26, 1999

1st Prod Date: December 10, 1999

Amended

Completion Date: January 11, 2000

Amend Reason: REMOVE PLUG AND COMMINGLE WITH SIMPSON ZONES

Recomplete Date: July 15, 2017

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: TOM B. 3-35

Purchaser/Measurer: ONEOK

Location: GRADY 35 5N 5W
NW SE NW NW
1961 FSL 720 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1037

First Sales Date:

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300
TULSA, OK 74103-4462

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
436562	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			60			SURFACE
SURFACE	9 5/8	40	J-55	1040		400	SURFACE
PRODUCTION	5 1/2"	17	P110 & L-80	13982		980	10,500 CALC

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13983

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2017	ALL FORMATIONS	1	60	50	50000		FLOWING			200

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 354SCMR

Class: GAS

Spacing Orders

Order No	Unit Size
350986	80

Perforated Intervals

From	To
11458	11596

Acid Volumes

3990 GALS 15%

Fracture Treatments

YES, 7099 BBLS WATER

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
350986	80

Perforated Intervals

From	To
11630	11654

Acid Volumes

O/A WITH SYCAMORE

Fracture Treatments

O/A WITH SYCAMORE

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
291204	80

Perforated Intervals

From	To
11886	12280

Acid Volumes

6006 GALS 15%

Fracture Treatments

YES, 7206 BBLS WATER

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

Order No	Unit Size
291204	80

Perforated Intervals

From	To
12516	12905

Acid Volumes

3108 GALS 20% HCL, LATER TREATMENT ADDITIONAL
6006 GALS 15%

Fracture Treatments

7371 BBLS WATER

Formation Name: SIMPSON UP

Code: 202SMPSU

Class: GAS

Spacing Orders

Order No	Unit Size
29201	80

Perforated Intervals

From	To
13170	13330

Acid Volumes

NO ACID

Fracture Treatments

NO FRAC

Formation Name: SIMPSON LOW

Code: 202SMPSL

Class: GAS

Spacing Orders

Order No	Unit Size
29201	80

Perforated Intervals

From	To
13427	13606

Acid Volumes

NO ACID

Fracture Treatments

NO FRAC

Formation Name: ALL FORMATIONS

Code:

Class: GAS

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REMOVE BRIDGE PLUG AND COMMINGLE OPEN ZONES WITH SIMPSON UPPER AND SIMPSON LOWER ZONE.

Bottom Holes

Sec: 35 TWP: 5N RGE: 5W County: GRADY

SW NE NW NW

349 FNL 929 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 13983 True Vertical Depth: 13962 End Pt. Location From Release, Unit or Property Line: 349

FOR COMMISSION USE ONLY

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