

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073256030002

Completion Report

Spud Date: April 25, 2017

OTC Prod. Unit No.: 073-219013

Drilling Finished Date: May 18, 2017

1st Prod Date: July 12, 2017

Completion Date: June 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OK STATE 18-17-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 18 17N 6W
 SW SW SW SW
 246 FSL 291 FWL of 1/4 SEC
 Derrick Elevation: 1039 Ground Elevation: 1014

First Sales Date: 07/15/2017

Operator: CHESAPEAKE OPERATING LLC 17441
 PO BOX 18496
 6100 N WESTERN AVE
 OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667482	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	493		395	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1533		470	SURFACE
PRODUCTION	7	26	P-110EC	7139		295	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110EC	5399	0	505	6506	11905

Total Depth: 11920

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11735	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2017	OSWEGO	455	40	449	987	682	ARTIFICIA			272

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
652371	640

Perforated Intervals

From	To
7665	11731

Acid Volumes

284,421 GALLONS HCL ACID

Fracture Treatments

30,249 BARRELS FRAC FLUID, NO PROPPANT USED

Formation	Top
OSWEGO	6777

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INTERIM ORDER NUMBER 664483 - EXCEPTION TO OAC 165: 10-3-28

Lateral Holes

Sec: 18 TWP: 17N RGE: 6W County: KINGFISHER

NE NE NW NW

145 FNL 1316 FWL of 1/4 SEC

Depth of Deviation: 6323 Radius of Turn: 315 Direction: 2 Total Length: 5143

Measured Total Depth: 11920 True Vertical Depth: 6638 End Pt. Location From Release, Unit or Property Line: 145

FOR COMMISSION USE ONLY

1137506

Status: Accepted

API NO. 073-25603
 OTC PROD.
 UNIT NO. 073-219013

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

AUG 24 2017

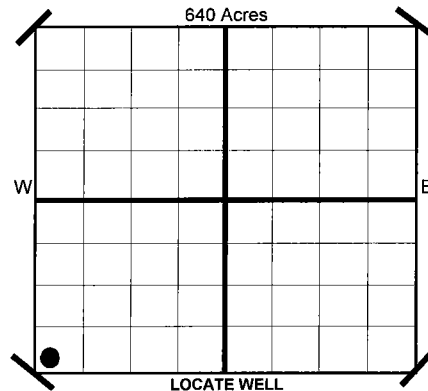
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE SERVICE WELL
 DIRECTIONAL HOLE
 HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	KINGFISHER	SEC	18	TWP	17N	RGE	6W	SPUD DATE	4/25/2017
LEASE NAME	OK STATE 18-17-6			WELL NO	1H			DRLG FINISHED DATE	5/18/2017
SHL	SW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL	246	FWL OF	1/4 SEC		291	DATE OF WELL COMPLETION	6/18/2017
ELEVATION	Derrick Ft 1,039		Ground 1,014		Latitude (if Known)			1ST PROD DATE	7/12/2017
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.				OTC/OCC OPERATOR NO.		17441		
ADDRESS	P.O. BOX 18496								
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73154	



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	COMMINGLED
Application Date	
LOCATION EXCEPTION ORDER NO. 66444 /664431 (Interim) <i>667482 F.O.</i>	
INCREASED DENSITY ORDER NO. N/A	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
CONDUCTOR								
SURFACE	13 3/8"	48#	J-55	493		395	SURFACE	
INTERMEDIATE	9 5/8"	36#	J-55	1,533		470	SURFACE	
PRODUCTION	7"	26#	P-110EC	7,139		295	3,400	
LINER	4 1/2"	13.5#	P-110EC	6,506-11,905		505	6,506	
							TOTAL DEPTH	11,920

PACKER @ N/A BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ 11,735 TYPE CIBP
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	OSWEGO								
SPACING & SPACING ORDER NUMBER	640 652371								
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	OIL								
PERFORATED INTERVALS	7,665-11,731								
ACID/VOLUME	HCL Acid 284,421 GAL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	Frac Fluid 30,249 BBL No Proppant Used								

Reported to Frac Focus

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Chesapeake Operating, L.L.C.
 OR 1st Sales Date 7/15/2017
 Oil Allowable (165:10-13-3)

INITIAL TEST DATE	8/7/2017
OIL-BBL/DAY	455
OIL-GRAVITY (API)	40
GAS-MCF/DAY	449
GAS-OIL RATIO CU FT/BBL	987
WATER-BBL/DAY	682
PUMPING OR FLOWING	ARTIFICIAL LIFT
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	272

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

J Powell
 SIGNATURE P.O. BOX 18496 OKLAHOMA CITY ADDRESS
 NAME (PRINT OR TYPE) JP Powell, Sr. Regulatory Analyst OK STATE 73154 CITY STATE ZIP
 DATE 8/22/2017 PHONE NUMBER 405-848-8000
 EMAIL ADDRESS ip.powell@chk.com

Per J Powell

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME OK STATE 18-17-6

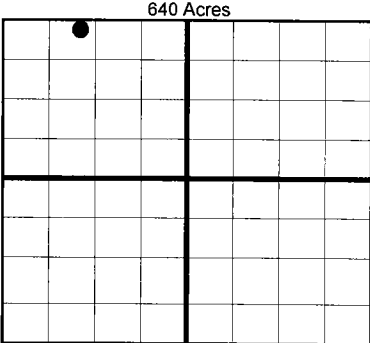
WELL NO. 1H

NAMES OF FORMATIONS	TOP
OSWEGO	6,777

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/>	no
Latest log was run	N/A		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/>	no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/>	no at what depths?
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/>	no
If yes, briefly explain.			

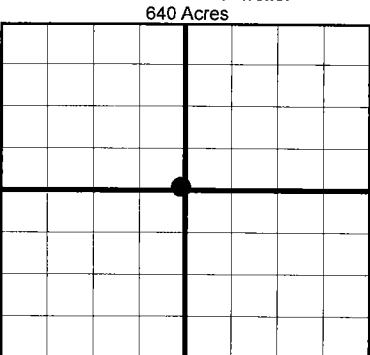
Other remarks: Interim Order No. 664483-Exception to OAC 165: 10-3-28



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY				
18	17N	6W	KINGFISHER				
Spot Location	NE 1/4	NE 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 145	FWL 1,316
Depth of Deviation	6,323		Radius of Turn	315	Direction	2	Total Length 5,143
Measured Total Depth	11,920		True Vertical Depth 6,638		BHL From Lease, Unit, or Property Line: 145		

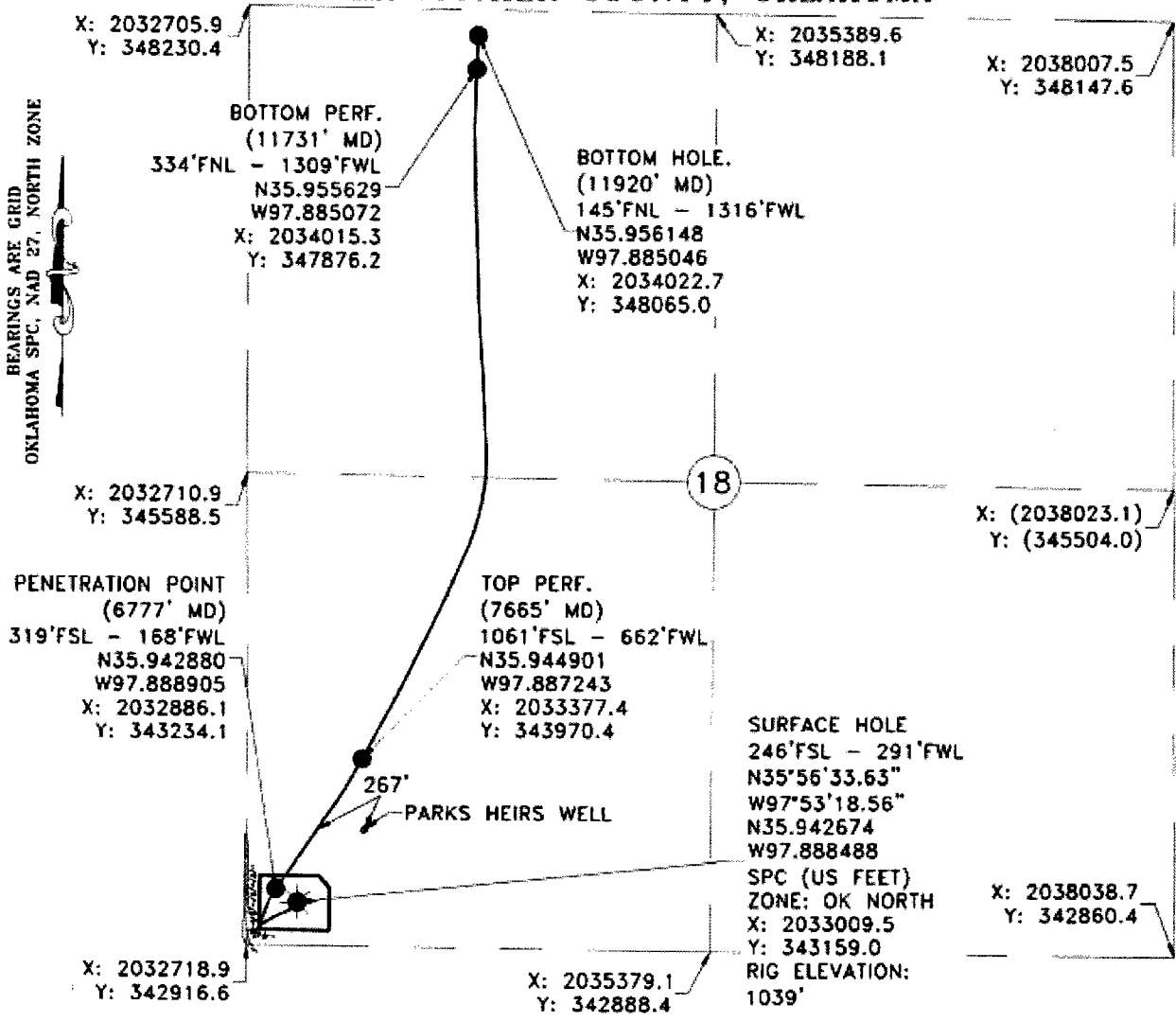
LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

SECTION 18, T 17 N - R 06 W, I.M.,
KINGFISHER COUNTY, OKLAHOMA



Operator: CHESAPEAKE OPERATING, L.L.C. Date Staked: 9/22/2016
 Lease Name: OK STATE 18-17-6 Well No.: 1H Ground Elevation: 1014'
 Topography and Vegetation: PASTURE
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD
 Distance and Direction from Hwy. Jct. or town: FROM DOVER GO SOUTH ON US HW 81 FOR 1.5 MILES
TURN EAST 1.4 MILES ON CO. RD. E0730, TURN SOUTH ON CO. RD. N2870, 0.95 MILES, TURN EAST INTO LOCATION

Chesapeake
Operating, L.L.C.

Gateway
Gateway Services Group, LLC

PO. BOX 980
WEEKER, OK 74855
OFF. (405) 275-0954
FAX (405) 275-0980
C.A. NO. 4091 (L3)
EXP. DATE 6-30-2016

FINAL AS-DRILLED PLAT

All as-drilled information is based upon
information and instructions furnished by
Chesapeake Operating, L.L.C.

EXHIBIT "A" AS-DRILLED

OK STATE 18-17-6 1H
246'FSL - 291'FWL
SW/4 SECTION 18, T 17 N - R 06 W, I.M.,
KINGFISHER COUNTY, OKLAHOMA

LEGEND

SURFACE LOCATION

EXISTING WELL BOTTOM HOLE/LHOLE POINT

PROPOSED DRILL PATH

EXISTING PIPELINE

ELECTRIC LINE

OVERHEAD POWER

FENCE

DRAWN BY: CLC	DATE: 07/13/17	CHK'D: RLG	
GATEWAY NO.: 16-0272-103 AD R1	SCALE: 1"=1000'		
PAD PNF: 928846	WELL PNF: 654984		
REV. DWN. DESCRIPTION DATE			
1	RLG	SPELLING CORRECTION	7/19/17