

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003208190002

Completion Report

Spud Date: June 18, 1981

OTC Prod. Unit No.: 003-071746

Drilling Finished Date: July 08, 1981

1st Prod Date: September 15, 1981

Amended

Completion Date: July 22, 1981

Amend Reason: RECLASSIFY AS TEMPORARILY ABANDONED

Recomplete Date: August 28, 2017

Drill Type: STRAIGHT HOLE

Well Name: P H HERTZLER A 2

Purchaser/Measurer:

Location: ALFALFA 5 23N 11W
C NW SW
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1353 Ground Elevation: 1339

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	600		400	SURFACE
PRODUCTION	4 1/2	11.6	K-55	7397		575	5221

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7397

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2015	MISSISSIPPI			12						

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: TA

Spacing Orders

Order No	Unit Size
59196	80

Perforated Intervals

From	To
6662	7183

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SAME AS ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137505

Status: Accepted

API NO. 35-003-20819
 OTC PROD.
 UNIT NO. 003-071746

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

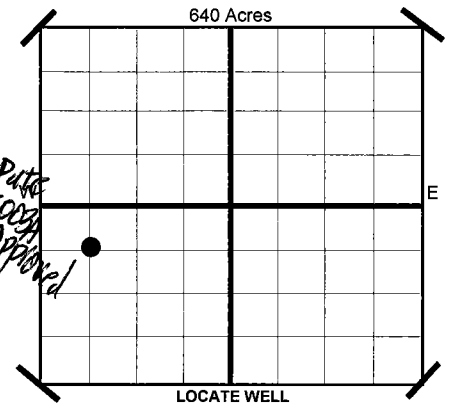
AUG 24 2017

ORIGINAL
 AMENDED
 Reason Amended **Reclassify as Temporarily Abandoned**

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE SERVICE WELL
 DIRECTIONAL HOLE
 HORIZONTAL HOLE

SPUD DATE	6/18/1981
DRLG FINISHED DATE	7/8/1981
DATE OF WELL COMPLETION	7/22/1981
1ST PROD DATE	9/15/1981
RECOMP DATE	8-28-2017
Longitude (if Known)	



COUNTY	Alfalfa	SEC	5	TWP	23N	RGE	11W
LEASE NAME	P H Hertzler A		WELL NO	2			
SHL	1/4 C 1/4 NW 1/4 SW 1/4	FSL	1980	FWL OF	1/4 SEC	660	
ELEVATION	Derrick Ft	1,353	Ground	1,339	Latitude (if Known)		
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.			OTC/OCC OPERATOR NO.	17441		
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73154		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	8 5/8	24#	K-55	600		400	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2	11.6#	K-55	7,397		575	5,221
LINER							
							7,397

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 7,397
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *351 MISS*

FORMATION	Mississippi						
SPACING & SPACING ORDER NUMBER	80 59196						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Temporarily Abandoned						
PERFORATED INTERVALS	6662 - 7183						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
 OR
 Oil Allowable (165:10-13-3) 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	5/10/2015						
OIL-BBL/DAY	0						
OIL-GRAVITY (API)							
GAS-MCF/DAY	12						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	0						
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Everett
 SIGNATURE _____ NAME (PRINT OR TYPE) Sara Everett, Regulatory Analyst
 P.O. BOX 18496 OKLAHOMA CITY OK 73154
 ADDRESS CITY STATE ZIP
 DATE 8/23/2017 PHONE NUMBER 405-848-8000
 EMAIL ADDRESS sara.everett@chk.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME P H Hertzler A

WELL NO. 2

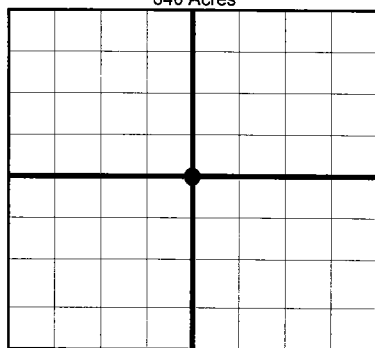
NAMES OF FORMATIONS	TOP
Same as original 1002A	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? _____ yes <input checked="" type="checkbox"/> no
Uate Last iog was run <u>N/A</u>
Was CO ₂ encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered? _____ yes <input checked="" type="checkbox"/> no If yes, briefly explain.

Other remarks:

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

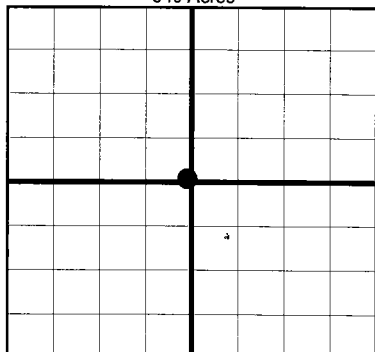
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				