

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039223980001

Completion Report

Spud Date: March 01, 2012

OTC Prod. Unit No.: 039-208268

Drilling Finished Date: March 30, 2012

Amended

1st Prod Date: June 11, 2012

Amend Reason: RECLASSIFY AS TEMPORARILY ABANDONED

Completion Date: January 27, 2012

Recomplete Date: August 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: MELBA 28-15-20 1H

Purchaser/Measurer:

Location: CUSTER 28 15N 20W
SE SW SW SW
230 FSL 520 FWL of 1/4 SEC
Derrick Elevation: 1882 Ground Elevation: 1855

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 602039 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 48 | J-55 | 590 | | 1040 | SURFACE |
| INTERMEDIATE | 9 5/8 | 36 | J-55 | 1535 | | 840 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 7948 | | 110 | 6565 |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | HCP-110 | 5415 | 0 | 510 | 7700 | 13115 |

Total Depth: 13115

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 7672 | AS-3 |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 27, 2015 | VIRGIL | 20 | | | | | | | | |

Completion and Test Data by Producing Formation

Formation Name: VIRGIL

Code: 406VRGL

Class: TA

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 188307 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8575 | 12991 |

Acid Volumes

| |
|--------------------|
| YES (SEE ORIGINAL) |
|--------------------|

Fracture Treatments

| |
|--------------------|
| YES (SEE ORIGINAL) |
|--------------------|

| Formation | Top |
|---------------------|------|
| BASE BROWN DOLOMITE | 4250 |
| BASE SHAWNEE | 7441 |
| BASE HEEBNER | 7749 |
| DOUGLAS | 8401 |
| TONKAWA | 8444 |
| TONKAWA SANDSTONE | 8546 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 15N RGE: 20W County: CUSTER

NW NE NW NW

199 FNL 677 FWL of 1/4 SEC

Depth of Deviation: 8147 Radius of Turn: 336 Direction: 10 Total Length: 4440

Measured Total Depth: 13115 True Vertical Depth: 8483 End Pt. Location From Release, Unit or Property Line: 199

FOR COMMISSION USE ONLY

1137491

Status: Accepted

API NO. 35-039-22398
 OTC PROD.
 UNIT NO. 039-208268

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165.10-3-25

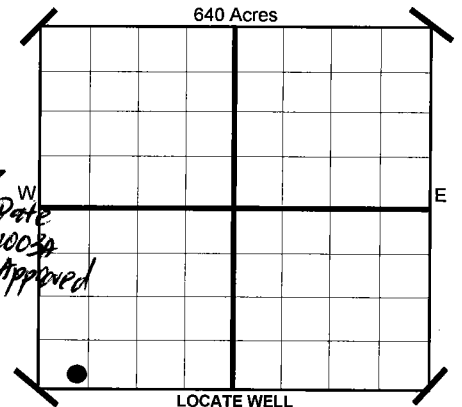
RECEIVED Form 1002A Rev. 2009
 AUG 23 2017
 OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended **Reclassify as Temporarily Abandoned**

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/1/2012
 DRLG FINISHED DATE 3/30/2012
 DATE OF WELL COMPLETION 1/27/2012
 1ST PROD DATE 6/11/2012
 RECOMP DATE 8-23-2017
 Longitude (if Known)
 OTC/OCC OPERATOR NO. 17441



COUNTY CUSTER SEC 28 TWP 15N RGE 20W
 LEASE NAME MELBA 28-15-20 WELL NO 1H
 SHL SE 1/4 SW 1/4 SW 1/4 SW 1/4 FSL 230' FWL OF 1/4 SEC 520'
 ELEVATION Derrick Fl 1,882' Ground 1,855'
 OPERATOR NAME CHESAPEAKE OPERATING, INC. CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. 602039 F.O.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP |
|---------------------------|---------|--------|---------|-------------|-----|-------|---------|
| SURFACE | 13 3/8" | 48# | J-55 | 590' | | 1,040 | SURFACE |
| INTERMEDIATE 1 | 9 5/8" | 36# | J-55 | 1,535' | | 840 | SURFACE |
| INTERMEDIATE 2 PRODUCTION | 7" | 29# | P-110 | 7,948' | | 110 | 6,565' |
| PRODUCTION LINER | 4 1/2" | 13.5# | HCP-110 | 7700-13,115 | | 510 | 7,748' |

PACKER @ 7672 BRAND & TYPE AS-3 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 13,115'

COMPLETION & TEST DATA BY PRODUCING FORMATION 406 VRGL

| | | | | | | | |
|---|-----------------------|--|--|--|--|--|--|
| FORMATION | VIRGIL | | | | | | |
| SPACING & SPACING ORDER NUMBER | 640 188307 | | | | | | |
| CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc | Temporarily Abandoned | | | | | | |
| PERFORATED INTERVALS | 8575 - 12991 | | | | | | |
| ACID/VOLUME | Yes (see original) | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | Yes (see original) | | | | | | |

Minimum Gas Allowable (165.10-17-7) OR Gas Purchaser/Measurer
 Oil Allowable (165.10-13-3) 1st Sales Date

INITIAL TEST DATA

| | | | | | |
|--------------------------|-----------|--|--|--|--|
| INITIAL TEST DATE | 1/27/2015 | | | | |
| OIL-BBL/DAY | 20 | | | | |
| OIL-GRAVITY (API) | | | | | |
| GAS-MCF/DAY | 0 | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | |
| WATER-BBL/DAY | 0 | | | | |
| PUMPING OR FLOWING | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | |
| CHOKE SIZE | | | | | |
| FLOW TUBING PRESSURE | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Everett
 SIGNATURE NAME (PRINT OR TYPE) Sara Everett, Regulatory Analyst
 P.O. BOX 18496 OKLAHOMA CITY OK 73154
 ADDRESS CITY STATE ZIP
 DATE 8/23/2017
 PHONE NUMBER 405-848-8000
 EMAIL ADDRESS sara.everett@chk.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MELBA 28-15-20

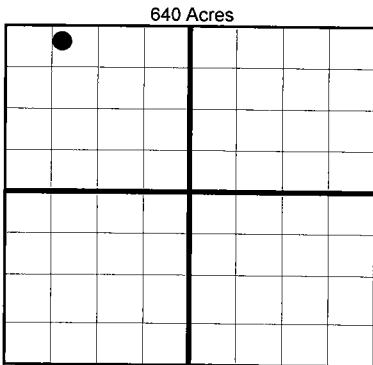
WELL NO. 1H

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| BASE BROWN DOLOMITE | 4,250 |
| BASE SHAWNEE | 7,441 |
| BASE HEEBNER | 7,749 |
| DOUGLAS | 8,401 |
| TONKAWA | 8,444 |
| TONKAWA SANDSTONE | 8,546 |

| FOR COMMISSION USE ONLY | | |
|-------------------------|------------------------------|-----------------------------|
| ITD on file | <input type="checkbox"/> YES | <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED | 2) Reject Codes |
| _____ | | |
| _____ | | |
| _____ | | |
| _____ | | |

| | | |
|--|-----|--|
| Were open hole logs run? | yes | <input checked="" type="checkbox"/> no |
| Date Last log was run _____ | | |
| Was CO ₂ encountered? | yes | <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H ₂ S encountered? | yes | <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | yes | <input checked="" type="checkbox"/> no |
| If yes, briefly explain. _____ | | |

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|---------------------|-----|---|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |

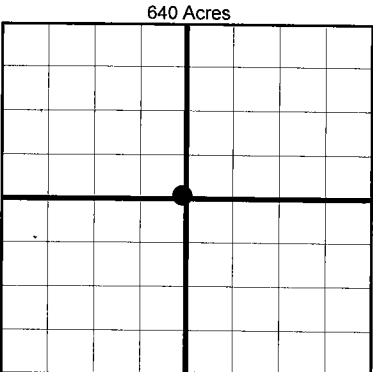
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1 | | | | | | | |
|----------------------|---------------------|----------------|---|-----------|-------------------------|--------------|----------|
| SEC | TWP | RGE | COUNTY | | | | |
| 28 | 15N | 20W | CUSTER | | | | |
| Spot Location | NW 1/4 | NE 1/4 | NW 1/4 | NW 1/4 | Feet From 1/4 Sec Lines | FNL 199' | FWL 677' |
| Depth of Deviation | 8,147' | Radius of Turn | 336 | Direction | 10 | Total Length | 4,440' |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |
| 13,115' | 8,483' | | 199' | | | | |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|---------------------|-----|---|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | Total Length | | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|---------------------|-----|---|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | Total Length | | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |