PI NUMBER: 003 23292 izontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMIS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)	ON Approva		
	<u>I</u>	PERMIT TO DRILL			
WELL LOCATION: Sec: 11 Twp: 24N Rge: 1	2W County: ALFAL	FΔ			
SPOT LOCATION: SE SW SW SW	1	SOUTH FROM WEST			
		215 385			
Lease Name: DEAN 2412		2H-14 B	Well will be 215 feet fro	m nearest unit or lease boundary.	
Operator MIDSTATES PETROLEUM CO LL Name:	c	Telephone: 9189478550	OTC/OCC NU		
MIDSTATES PETROLEUM CO LLC		DEAN 8	CHRISTA HUGHES		
321 S BOSTON AVE STE 1000		105 W.	MAIN		
TULSA, OK 74103-3322		CARME	N O	۲3726	
2 3 4 5 Spacing Orders: 661490		7 8 9 10	Increased Density	Drdom:	
Pending CD Numbers: 201705726 201705725			Special Orders:		
Total Depth: 11200 Ground Elevation: 1	317 Surface C	asing: 400	Depth to base of Treata	ble Water-Bearing FM: 350	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surfac	e Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for	or disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means	Steel Pits				
Type of Mud System: WATER BASED		E Haul to Comme	rcial pit facility: Sec. 10 Two. 26N R	na. 15W Cntv. 151 Order No [.] 563714	
Chlorides Max: 25000 Average: 8000 Is depth to top of ground water greater than 10ft below base of pit? Y			E. Haul to Commercial pit facility: Sec. 10 Twn. 26N Rng. 15W Cnty. 151 Order No: 563714 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Category of Pit: C Liner not required for Category: C					

ALFALFA Sec 14 Twp 24N Rge 12W County Spot Location of End Point: S2 S2 SE SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 5509 Radius of Turn: 477 Direction: 170 Total Length: 4942 Measured Total Depth: 11200 True Vertical Depth: 6320 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 8/25/2017 - G58 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201705725 8/28/2017 - G75 - 14-24N-12W X661490 MSSP 1 WELL NO OP. NAMED REC 9-19-2017 (JOHNSON) PENDING CD - 201705726 8/28/2017 - G75 - (I.O.) 14-24N-12W X661490 MSSP COMPL. INT. NCT 165' TO NL, NCT 165' TO SL, NCT 600' TO WL NO OP. NAMED REC 9-19-2017 (JOHNSON) SPACING - 661490 8/28/2017 - G75 - (640)(HOR) 14-24N-12W VAC 59196/61020 MSSLM **VAC 99179 MNNG** EXT 596709 MSSP COMPL. INT. NCT 660' FB

HORIZONTAL HOLE 1

