PI NUMBER: 073 25782	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO) OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 7, OK 73152-2000	Approval Date: Expiration Date:	09/19/2017 03/19/2018
	PERMIT 1	<u>FO DRILL</u>		
WELL LOCATION: Sec: 06 Twp: 15N Rge: 5W SPOT LOCATION: NW NE NW	County: KINGFISHER FEET FROM QUARTER: FROM NORTH FI SECTION LINES: 230	ROM WEST 1601		
Lease Name: WAYLON 1505	Well No: 1-6MH	Well w	vill be 230 feet from nearest	unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITION Name:	IS LP Telephon	e: 2815300991	OTC/OCC Number:	23509 0
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400	P 77094-1900	HERBERT A. AN 24197 E. 830 RC	ID MAUREEN S. KORDIS DAD	
HOUSTON, TX T	7094-1900	KINGFISHER	OK 737	750
2 3 4 5		7 8 9 10		
Spacing Orders: 667423	Location Exception Orders: 66	7933	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation: 110	5 Surface Casing: 5	00	Depth to base of Treatable Water-B	earing FM: 290
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water use	d to Drill: No
PIT 1 INFORMATION	Approved Method for disposal of Dr		of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED	pel Pits	D. One time land application	, , ,	PERMIT NO: 17-3313
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y	H. CLOSED SYSTEM=STEEL	PITS PER OPERATOR REQUEST	
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C				
Liner not required for Category: C Pit Location is NON HSA				

## HORIZONTAL HOLE 1

KINGFISHER Sec 06 Twp 15N Rge 5W County Spot Location of End Point: SF SW SE SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1820 Depth of Deviation: 6929 Radius of Turn: 373 Direction: 177 Total Length: 4985 Measured Total Depth: 12500 True Vertical Depth: 7502 End Point Location from Lease. Unit, or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 9/14/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 667933 9/19/2017 - G60 - (I.O.) 6-15N-5W X667423 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL OR FWL OKLAHOMA ENERGY ACQUISITIONS, LP 9/7/17 SPACING - 667423 9/19/2017 - G60 - (640)(HOR) 6-15N-5W EXT 655996 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER 59564/61637)

