PI NUMBER: 151 24512 rizontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 DMA CITY, OK 73152-2000 (Rule 165:10-3-1)		
		PERMIT TO DRILL		
	-			
WELL LOCATION: Sec: 04 Twp: 23N Rge: 13	W County: WOOE	DS		
SPOT LOCATION: NE NW NE NE	FEET FROM QUARTER: FROM	NORTH FROM EAST		
	SECTION LINES:	320 725		
Lease Name: BURSON		1-33H	Well will be 320 feet from nearest unit or lease	boundary.
Operator FAIRWAY RESOURCES OPERATIN Name:	NG III LLC	Telephone: 8176010628	OTC/OCC Number: 23943 0	
FAIRWAY RESOURCES OPERATING 538 SILICON DR STE 101	III LLC	JERRY L	EON BLOYD & FONDA BLOYD	
		49354 BL	LACKTOP ROAD	
SOUTHLAKE, TX	76092-7517	ALINE	OK 73716	
2 3 4 5 Spacing Orders:	Location Exception C	7 8 9 10 Durdens:	Increased Density Orders:	
No Spacing				
Pending CD Numbers: 201705470 201705399			Special Orders:	
Total Depth: 12000 Ground Elevation: 14	94 Surface C	Casing: 900	Depth to base of Treatable Water-Bearing FM: 1	30
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: N	0
PIT 1 INFORMATION		Approved Method for	r disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 55000 Average: 5000	iteel Pits		plication (REQUIRES PERMIT) PERMIT N EM=STEEL PITS PER OPERATOR REQUEST	NO: 17-3314
Is depth to top of ground water greater than 10ft below ba	se of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Pit is located in a Hydrologically Sensitive Area.				
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C				

HORIZONTAL HOLE 1

WOODS Sec 33 Twp 24N Rge 13W County Spot Location of End Point: NW NF NE NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 380 Depth of Deviation: 6500 Radius of Turn: 480 Direction: 2 Total Length: 4746 Measured Total Depth: 12000 True Vertical Depth: 6930 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category DEEP SURFACE CASING 9/14/2017 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 9/14/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201705399 9/19/2017 - G60 - (640)(HOR) 33-24N-13W EXT 613254 MSSP COMPL. INT. NLT 660' FB (COEXIST WITH PRODUCING NON-HORIZONTAL UNITS FOR THE MNNG, MISS, MRMC, MSSLM) REC. 9/11/17 (MINMIER) PENDING CD - 201705470 9/19/2017 - G60 - (I.O.) 33-24N-13W X201705399 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL NO OP. NAMED REC. 9/11/17 (MINMIER)

