

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 107 23584

Approval Date: 09/19/2016  
Expiration Date: 03/19/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 06 Twp: 12N Rge: 8E County: OKFUSKEE  
SPOT LOCATION:  N2  NW  SE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1155 1650

Lease Name: WAYLON Well No: 1 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: C & C PRODUCTIONS LLC Telephone: 9186870002; 9186870 OTC/OCC Number: 22829 0

C & C PRODUCTIONS LLC  
PO BOX 1861  
MUSKOGEE, OK 74402-1861

PEDRO, SUSANA & JOHAN KAVENHOFEN  
360091 HWY. 62  
PADEN OK 74860

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	BOOCH	3625	6	
2	GILCREASE	3670	7	
3			8	
4			9	
5			10	

Spacing Orders: 654974

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201603399

Special Orders:

Total Depth: 3800

Ground Elevation: 0

**Surface Casing: 450**

Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 2500 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

107 23584 WAYLON 1

Category	Description
HYDRAULIC FRACTURING	9/16/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PENDING CD - 201603399	9/19/2016 - G75 - E2 SW4 6-12N-8E X654974 BOCH, GLCR 1155' FSL, 330' FWL NO OP. NAMED REC 9-6-2016 (M. PORTER)
SPACING - 654974	9/19/2016 - G75 - (80) E2 SW4 6-12N-8E SU NE4 SW4 NCT 330' FB EST BOCH, GLCR

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.