

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237470000

**Completion Report**

Spud Date: March 09, 2017

OTC Prod. Unit No.: 011-219224

Drilling Finished Date: April 23, 2017

1st Prod Date: July 29, 2017

Completion Date: July 29, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: TRES C FIU 1-35-2XH

Purchaser/Measurer: ENABLE

Location: BLAINE 35 15N 13W  
 NW NE NE NE  
 250 FNL 360 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1763

First Sales Date: 07/29/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667391	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1459		835	1459
INTERMEDIATE	9 5/8	40	L-80	10215		1380	786
PRODUCTION	5 1/2	23	P-110	22398		3793	9680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22405**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2017	MISSISSIPPIAN	1021	54	29590	28981	1019	FLOWING	7300	32	6310

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
656737	640
661854	640
667770	MULTIUNIT

**Perforated Intervals**

From	To
12461	22209

**Acid Volumes**

3152 BBLS 15% HCL

**Fracture Treatments**

475,450 BBLS OF FLUID & 20,869,411 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12339

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 2 TWP: 14N RGE: 13W County: BLAINE

SW SE SE SE

15 FSL 438 FEL of 1/4 SEC

Depth of Deviation: 11911 Radius of Turn: 397 Direction: 181 Total Length: 9944

Measured Total Depth: 22405 True Vertical Depth: 12522 End Pt. Location From Release, Unit or Property Line: 15

**FOR COMMISSION USE ONLY**

1137309

Status: Accepted