

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237920000

Completion Report

Spud Date: May 06, 2017

OTC Prod. Unit No.: 011-219197

Drilling Finished Date: July 12, 2017

1st Prod Date: August 04, 2017

Completion Date: August 03, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: R. MOORE 1-24H

Purchaser/Measurer: CEDAR COVE JV

Location: BLAINE 24 16N 12W
NE NW NW NW
310 FNL 500 FWL of 1/4 SEC
Derrick Elevation: 1545 Ground Elevation: 1515

First Sales Date: 08/04/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667472	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	297		1014	SURFACE
INTERMEDIATE	13 3/8	55	J-55	1475		834	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9090		720	5262
PRODUCTION	5 1/2	23	P-110	16057		2100	9146

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16064

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2017	MISSISSIPPIAN (LESS CHESTER)	2532	46	6198	2448	1979	FLOWING	4300	30	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
666514	640
652438	640

Perforated Intervals

From	To
10977	15869

Acid Volumes

798 BBLs HCL 15%

Fracture Treatments

283,721 BBLs OF FLUID & 13,422,860 LBS OF SAND

Formation	Top
MISSISSIPPIAN (EX CHESTER)	10523

Were open hole logs run? Yes

Date last log run: June 24, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 24 TWP: 16N RGE: 12W County: BLAINE

SE SW SW SW

30 FSL 385 FWL of 1/4 SEC

Depth of Deviation: 10382 Radius of Turn: 296 Direction: 181 Total Length: 5087

Measured Total Depth: 16064 True Vertical Depth: 10857 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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