

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236700000

**Completion Report**

Spud Date: March 14, 2017

OTC Prod. Unit No.: 01121923500000

Drilling Finished Date: April 21, 2017

1st Prod Date: August 15, 2017

Completion Date: August 15, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: FLEENOR 9\_4-15N-10W 1HX

Purchaser/Measurer:

Location: BLAINE 17 15N 10W  
SE NE NE NE  
490 FNL 288 FEL of 1/4 SEC  
Derrick Elevation: 1516 Ground Elevation: 1493

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659770	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1508		900	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	9365		360	23
PRODUCTION	5 1/2	23#	P-110EC	21338		3980	4479

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21338**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21130	CAST IRON BRIDGE PLUG
21243	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2017	MISSISSIPPIAN (LESS CHESTER)	1945	46	5021	2581	2473	FLOWING	2219	36/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658264	640
658265	640
661670	MULTIUNIT

**Perforated Intervals**

From	To
11125	21115

**Acid Volumes**

NO ACID
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**Fracture Treatments**

535,754 BBLs LIQUID (50 STAGES)
25,700,688 # SAND (50 STAGES)

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10579

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 4 TWP: 15N RGE: 10W County: BLAINE

NE NW NW NW

51 FNL 384 FWL of 1/4 SEC

Depth of Deviation: 10346 Radius of Turn: 397 Direction: 4 Total Length: 10595

Measured Total Depth: 21338 True Vertical Depth: 10483 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1137168

Status: Accepted