

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236820000

Completion Report

Spud Date: January 15, 2017

OTC Prod. Unit No.: 01121923900000

Drilling Finished Date: March 14, 2017

1st Prod Date: August 16, 2017

Completion Date: August 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: FLEENOR 8_5-15N-10W 1HX

Purchaser/Measurer:

Location: BLAINE 17 15N 10W
SE NE NE NE
520 FNL 289 FEL of 1/4 SEC
Derrick Elevation: 1514 Ground Elevation: 1491

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665339	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1500		900	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	9325		350	7695
PRODUCTION	5 1/2	20#	P-110EC	21119		3585	4454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21119

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21024	CEMENT (PBSD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2017	MISSISSIPPIAN	2146	46	5342	2489	1090	FLOWING	2378	20/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
660343	640
643729	640
665396	MULTIUNIT

Perforated Intervals

From	To
10912	20890

Acid Volumes

NO ACID

Fracture Treatments

939,759 BBLs LIQUID (50 STAGES)

27,770,041 # SAND (50 STAGES)

Formation	Top
MISSISSIPPIAN	10596

Were open hole logs run? Yes

Date last log run: February 02, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

LOGS FILED 3/16/17

OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 5 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

50 FNL 363 FEL of 1/4 SEC

Depth of Deviation: 10410 Radius of Turn: 296 Direction: 360 Total Length: 10413

Measured Total Depth: 21119 True Vertical Depth: 10444 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1137174

Status: Accepted