

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249950000

**Completion Report**

Spud Date: May 09, 2017

OTC Prod. Unit No.: 017-218968

Drilling Finished Date: May 21, 2017

1st Prod Date: June 28, 2017

Completion Date: June 27, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MACH 1206 1-3MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 3 12N 6W  
SE NE SE SE  
815 FSL 270 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1284

First Sales Date: 07/05/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	663426
	665218

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	95	P-110	100		150	SURFACE
SURFACE	9 3/8	36	J-55	1024		330	SURFACE
PRODUCTION	7	29	P-110	8013		420	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5616	0	550	7832	13448

**Total Depth: 13459**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2017	MISSISSIPPIAN	172	42	478	2779	350	FLOWING			177

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
629376	640

**Perforated Intervals**

From	To
8910	13292

**Acid Volumes**

89,179 GALLONS

**Fracture Treatments**

130,607 BARRELS FLUID, 7,130,744 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	8500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 3 TWP: 12N RGE: 6W County: CANADIAN

NW NE NE NE

40 FNL 386 FEL of 1/4 SEC

Depth of Deviation: 8033 Radius of Turn: 966 Direction: 358 Total Length: 4343

Measured Total Depth: 13459 True Vertical Depth: 8430 End Pt. Location From Release, Unit or Property Line: 40

**FOR COMMISSION USE ONLY**

1137412

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

AUG 17 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 017-24995
OTC PROD. UNIT NO. 017-218968

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE

SPUD DATE 5/9/2017

DRLG FINISHED DATE 5/21/2017

DATE OF WELL COMPLETION 6/27/2017

1st PROD DATE 6/28/2017

RECOMP DATE

Longitude (if known)

COUNTY CANADIAN SEC 03 TWP 12N RGE 06W

LEASE NAME MACH 1206 WELL NO. 1-3MH

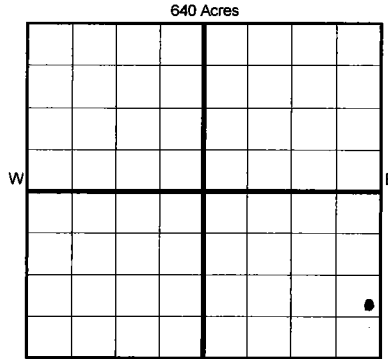
SE 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 815 FEL OF 1/4 SEC 270

ELEVATION Derrick FL Ground 1284 Latitude (if known)

OPERATOR NAME MARATHON OIL COMPANY OTC/OCC OPERATOR NO. 1363

ADDRESS 5555 SAN FELIPE ST

CITY HOUSTON STATE OK ZIP 77056-2701



LOCATE WELL

COMPLETION TYPE

Table with completion type options: SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION ORDER NO., INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 13,459

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT (Fluids/Prop Amounts).

Min Gas Allowable (165:10-17)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer MARATHON OIL
First Sales Date 7/5/2017

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Raylene Smith
NAME (PRINT OR TYPE): RAYLENE SMITH
DATE: 8/16/2017
PHONE NUMBER: 405-720-5515
ADDRESS: 7301 NW EXPRESSWAY, #225
CITY: OKLAHOMA CITY
STATE: OK
ZIP: 73132
EMAIL ADDRESS: rsmith2@marathonoil.com

Per Raylene Smith New parts (email)

Per 1002C

Reported to Frac Focus

