

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250110000

Completion Report

Spud Date: May 24, 2017

OTC Prod. Unit No.: 017-219056

Drilling Finished Date: June 04, 2017

1st Prod Date: July 07, 2017

Completion Date: July 04, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GUTIERREZ 1206 1-33MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 4 11N 6W
NE NE NW NW
208 FNL 1069 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1334

First Sales Date: 07/07/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666353		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1024		230	SURFACE
PRODUCTION	7	29	P-110	8627		445	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5699	0	490	8454	14153

Total Depth: 14155

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13849	BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2017	MISSISSIPPIAN	339	50	771	2274	548	FLOWING			164

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
633763	640

Perforated Intervals

From	To
9439	13837

Acid Volumes

85,496 GALLONS ACID

Fracture Treatments

173,591 BARRELS FLUID, 10,840,120 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 12N RGE: 6W County: CANADIAN

NE NW NW NW

51 FNL 386 FWL of 1/4 SEC

Depth of Deviation: 8719 Radius of Turn: 1225 Direction: 360 Total Length: 5425

Measured Total Depth: 14155 True Vertical Depth: 9024 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1137420

Status: Accepted

API NO. 017-25011
 OTC PROD. UNIT NO. 017-219056

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

AUG 18 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CANADIAN	SEC	4	TWP	11N	RGE	6W	SPUD DATE	5/24/2017
LEASE NAME	GUTIERREZ 1206			WELL NO.	1-33MH			DRLG FINISHED DATE	6/4/2017
NE 1/4	NE 1/4	NW 1/4	NW 1/4	FNL OF 1/4 SEC	208	FWL OF 1/4 SEC	1069	DATE OF WELL COMPLETION	7/4/17
ELEVATION Derrick FL	Ground	1334	Latitude (if known)			Longitude (if known)		1st PROD DATE	7/7/17
OPERATOR NAME	MARATHON OIL COMPANY			OTC/OCC OPERATOR NO.	1363				
ADDRESS	5555 SAN FELIPE ST								
CITY	HOUSTON	STATE	OK	ZIP	77056-2701				

640 Acres

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION
 ORDER NO. 666353 I.O.
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8	36	J55	1024		230	SURFACE	
INTERMEDIATE	7	29	P110	8,627		445	SURFACE	
PRODUCTION								
LINER	4 1/2	13.5	P110	8454 13,070-14153		490	5,516	
							TOTAL DEPTH	14,155

PACKER @ _____ BRAND & TYPE BP PLUG @ 13849 TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 359MSSP

FORMATION	MISSISSIPPIAN							
SPACING & SPACING ORDER NUMBER	633763 (640)							Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL							
PERFORATED INTERVALS	9047-13,723 9439-13837							
ACID/VOLUME	85,496 GAL.	ACID						
FRACTURE TREATMENT (Fluids/Prop Amounts)	173,591 BBLs.	FLUID						
	10,840,120 LBS	PROP						

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date MARATHON OIL 7/7/2017

INITIAL TEST DATA

INITIAL TEST DATE	7/17/2017			
OIL-BBL/DAY	339			
OIL-GRAVITY (API)	49.8			
GAS-MCF/DAY	771			
GAS-OIL RATIO CU FT/BBL	2274			
WATER-BBL/DAY	548			
PUMPING OR FLOWING	FLOWING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE	BYPASS			
FLOW TUBING PRESSURE	164			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Raylene Smith SIGNATURE RAYLENE SMITH NAME (PRINT OR TYPE) 8/17/2017 DATE 405-720-5515 PHONE NUMBER
 7301 NW EXPRESSWAY, #225 OKLAHOMA CITY OK 73132 ADDRESS CITY STATE ZIP rsmith2@marathonoil.com EMAIL ADDRESS

Per Raylene Smith New perforations (6 min)

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME GUTIERREZ 1206

WELL NO. 1-33MH

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	9,090

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	_____
_____	_____
_____	_____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
33	12N	6W	CANADIAN
Spot Location	NW NE	NW NE	NW NE
Measured Total Depth	8,719	Radius of Turn	1225
Direction	360-359.6		Total Length
Measured Total Depth	14,155	True Vertical Depth	9,024
BHL From Lease, Unit, or Property Line:			51

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			