Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235010000

Completion Report

Spud Date: March 09, 2017

OTC Prod. Unit No.: 043-218761

Drilling Finished Date: April 14, 2017

1st Prod Date: May 26, 2017

Completion Date: June 25, 2017

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COLE 1-36H

Purchaser/Measurer: DCP

Location: DEWEY 36 19N 19W
SW SE SW SW
180 FSL 675 FWL of 1/4 SEC
Derrick Elevation: 2048 Ground Elevation: 2018

First Sales Date: 05/26/2017

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200
TULSA, OK 74136-4241

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666753

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	97	H-40	120			SURFACE
SURFACE	9 5/8	40	P-110	1008	1500	275	SURFACE
PRODUCTION	5 1/2	20	P-110	17070	5000	1645	9891

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17080

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2017	MISSISSIPPIAN	44	46	2549	57932	2740	FLOWING	4075	36/64	1280

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS

Spacing Orders	
Order No	**Unit Size**
658279	640

Perforated Intervals	
From	**To**
12113	16994

Acid Volumes
1,440 BARRELS

Fracture Treatments
269,109 BARRELS FLUID, 11,276,370 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	11907

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes Depth Encountered: 12113

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

340 PPM H2S WAS ENCOUNTERED DURING THE FLOWBACK PROCESS. H2S IS BEING TREATED WITH MECHANICAL AND CHEMICAL PROCESSES TO LOWER READINGS TO 2 PPM.

Lateral Holes

Sec: 36 TWP: 19N RGE: 19W County: DEWEY

NE NE NW NW

91 FNL 1297 FWL of 1/4 SEC

Depth of Deviation: 11715 Radius of Turn: 797 Direction: 360 Total Length: 4113

Measured Total Depth: 17080 True Vertical Depth: 11655 End Pt. Location From Release, Unit or Property Line: 91

FOR COMMISSION USE ONLY

1137439

Status: Accepted

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OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO.	043-23501
OTC PROD. UNIT NO.	043-218761

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:
Attach copy of original 1002A if recompletion or reentry.

[X] ORIGINAL
[ ] AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165:10-3-25

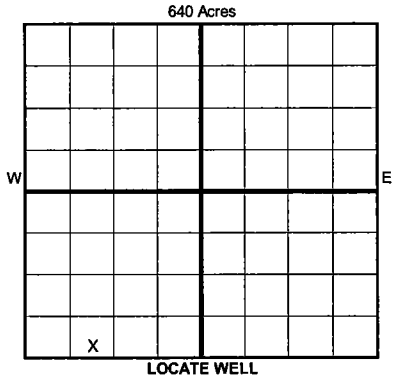
COMPLETION REPORT

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	3/9/2017
DRLG FINISHED DATE	4/14/2017
DATE OF WELL COMPLETION	6/25/2017
1st PROD DATE	5/26/2017
RECOMP DATE	N/A
Longitude (if known)	

COUNTY	Dewey	SEC 36	TWP 19N	RGE 19W	
LEASE NAME	COLE			WELL NO.	1-36H
SW 1/4 SE 1/4 SW 1/4 SW 1/4		FSL OF 1/4 SEC 180		FWL OF 1/4 SEC 675	
ELEVATION Derrick FL 2048	Ground 2018	Latitude (if known)			
OPERATOR NAME	Council Oak Resources			OTC/OCC OPERATOR NO.	23853
ADDRESS	6120 S. Yale Ave, Suite 1200				
CITY	Tulsa	STATE OK		ZIP 74136	

640 Acres



LOCATE WELL

COMPLETION TYPE

[ ]	SINGLE ZONE	X
[ ]	MULTIPLE ZONE Application Date	N/A
[ ]	COMMINGLED Application Date	N/A
LOCATION EXCEPTION ORDER NO.	666753 ~~659455~~	FO
INCREASED DENSITY ORDER NO.		N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	97	H40	120	N/A		Surf
SURFACE	9 5/8	40	P110	1,008	1,500	275	Surf
INTERMEDIATE	N/A						
PRODUCTION	5 1/2	20	P110	17,070	5,000	1,645	9,891
LINER	N/A						

TOTAL DEPTH 17,080

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 359MSSP

FORMATION	Mississippian					Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	658279 - 640 ac					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	12,113'					
	16,994					
ACID/VOLUME	1,440 Bbls.					
FRACTURE TREATMENT (Fluids/Prop Amounts)	269,109 Bbls. Fluid					
	11,276,370 Lbs Prop					

[X] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer: DCP
First Sales Date: 5/26/2017

INITIAL TEST DATA

INITIAL TEST DATE	7/10/2017					
OIL-BBL/DAY	44					
OIL-GRAVITY (API)	46					
GAS-MCF/DAY	2549					
GAS-OIL RATIO CU FT/BBL	57,932					
WATER-BBL/DAY	2740					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4075					
CHOKE SIZE	36/64					
FLOW TUBING PRESSURE	1280					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
	Marlon Wells	7/27/2017	918-513-0925

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
6120 S. Yale, Suite 1200	Tulsa	OK	74136	marlonw@counciloak.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COLE WELL NO. 1-36H

NAMES OF FORMATIONS	TOP
Mississippian	11,907'

FOR COMMISSION USE ONLY

ITD on file [ ] YES [ ] NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run N/A

Was CO_2 encountered? ___ yes X no at what depths?

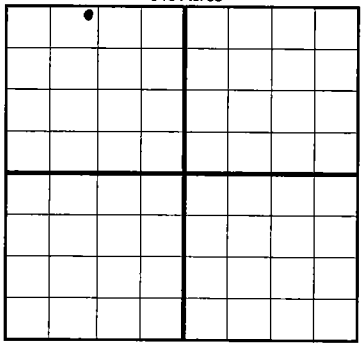
Was H_2S encountered? X yes ___ no at what depths? See remarks

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below:

Other remarks: 340 ppm H2S was encountered during the flowback process. H2S is being treated with mechanical and chemical processes to lower readings to 2 ppm.

640 Acres

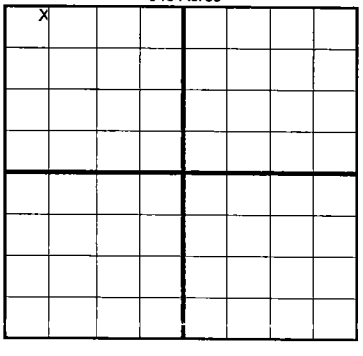


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 36	TWP 19N	RGE 19W	COUNTY Dewey 91FNL		
Spot Location ~~N/2 NW/4~~ NE ~~N/2~~ 1/4 NW 1/4 NW 1/4				Feet From 1/4 Sec Lines ~~FSL 1229~~	FWL 1297
Depth of Deviation 11,715		Radius of Turn 797		Direction 360	Total Length 4113
Measured Total Depth 17,080		True Vertical Depth 11,655		BHL From Lease, Unit, or Property Line: 90' FNL	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

9/1/17

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Form 1002A
Rev. 2009

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[X] ORIGINAL
[ ] AMENDED (Reason)

A: 218761 I

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CITY	Tulsa	STATE OK		ZIP 74136	

SPUD DATE	3/9/2017
DRLG FINISHED DATE	4/14/2017
DATE OF WELL COMPLETION	6/25/2017
1st PROD DATE	5/26/2017
RECOMP DATE	N/A

640 Acres

W E

X

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	X
MULTIPLE ZONE Application Date	N/A
COMMINGLED Application Date	N/A
LOCATION EXCEPTION ORDER NO.	FO 666753 ~~659455~~
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SCANNED

BR