

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043234780000

**Completion Report**

Spud Date: September 15, 2016

OTC Prod. Unit No.: 04321874500000

Drilling Finished Date: November 04, 2016

1st Prod Date: May 02, 2017

Completion Date: May 05, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: CASE 33-1H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 33 19N 17W  
NE SW SW SW  
375 FSL 480 FWL of 1/4 SEC  
Derrick Elevation: 1967 Ground Elevation: 1987

First Sales Date: 05/04/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659959	

Increased Density	
Order No	
661129	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	13.375	48	J-55 ST&C	369		405	SURFACE
INTERMEDIATE	9.625	36	J-55 LT&C	801		405	SURFACE
INTERMEDIATE	7	26	P-110 LT&C	11458		405	4167
PRODUCTION	4.50	13.5	P-110 BT&C	16351		465	9000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16300	HALLIBURTON 10K

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2017	MISSISSIPPIAN	172	56	4916	28581	1136	FLOWING	3200	26/64"	2400

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
658913	640

**Perforated Intervals**

From	To
12086	16250

**Acid Volumes**

75,618 BBLS 15% HCL

**Fracture Treatments**

3,217,740 LBS PROPPANT & 6,462,648 GALS WATER

Formation	Top
MISSISSIPPIAN LIME	9800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS APPROVED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 33 TWP: 19N RGE: 17W County: DEWEY

NW NE NW NW

214 FNL 767 FWL of 1/4 SEC

Depth of Deviation: 11270 Radius of Turn: 532 Direction: 1 Total Length: 4194

Measured Total Depth: 16300 True Vertical Depth: 11802 End Pt. Location From Release, Unit or Property Line: 214

**FOR COMMISSION USE ONLY**

1137323

Status: Accepted