

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35043234840000

**Completion Report**

Spud Date: November 22, 2016

OTC Prod. Unit No.: 04321821300000

Drilling Finished Date: December 23, 2016

1st Prod Date: January 25, 2017

Completion Date: January 26, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CURRY TRUST 1-32H

Purchaser/Measurer: MARKWEST

Location: DEWEY 32 17N 19W  
 NE NW NW NE  
 250 FNL 2200 FEL of 1/4 SEC  
 Derrick Elevation: 1820 Ground Elevation: 1801

First Sales Date: 1/25/17

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD  
 OKLAHOMA CITY, OK 73118-6039

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661699	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	J55	40	1530		850	SURFACE
INTERMEDIATE	7	N80	26	8550		300	6672
PRODUCTION	4 1/2	P110	13.5	14095		580	8645

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14095**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2017	CLEVELAND	105	48	517	4924	2950	FLOWING	1710	28	1570

**Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

**Spacing Orders**

Order No	Unit Size
643138	640

**Perforated Intervals**

From	To
9500	14037

**Acid Volumes**

598 BBLs

**Fracture Treatments**

6,413,002 TOTAL PROP & 110,958 BBLs WATER

Formation	Top
B/HEEBNER	7222
TONKAWA	7766
COTTAGE GROVE	8318
CLEVELAND (B.CHKBD)	9120

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - RE- PUSH TO SHOW AMOUNT OF ACID AND WATER USED IN FRACTURE TREATMENT ALSO SHOW FINAL ORDER LOCATION EXCEPTION.

**Lateral Holes**

Sec: 32 TWP: 17N RGE: 19W County: DEWEY

NE SE SW SW

358 FSL 1300 FWL of 1/4 SEC

Depth of Deviation: 8610 Radius of Turn: 918 Direction: 200 Total Length: 4567

Measured Total Depth: 14095 True Vertical Depth: 9200 End Pt. Location From Release, Unit or Property Line: 358

**FOR COMMISSION USE ONLY**

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Status: Accepted