## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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Completion Report Spud Date: December 07, 2016

OTC Prod. Unit No.: 043-218656 Drilling Finished Date: January 19, 2017

1st Prod Date: March 30, 2017

Completion Date: March 29, 2017

Drill Type: HORIZONTAL HOLE

API No.: 35039224910000

Min Gas Allowable: Yes

First Sales Date: 3/30/17

Well Name: MK 1-35HLC Purchaser/Measurer: ONEOK

Location: CUSTER 1 15N 20W

Single Zone

Multiple Zone

Commingled

NW NW NW NW 272 FNL 198 FWL of 1/4 SEC

Latitude: 35.5372 Longitude: -99.78568 Derrick Elevation: 1941 Ground Elevation: 1925

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

Completion Type Location Exception

Order No
664228

Increased Density
Order No
634830
647879

Casing and Cement									
Туре	Size Weight Grade		Feet	PSI SAX		Top of CMT			
SURFACE	9 5/8	36#	6# J55 1498 1000		375	SURFACE			
INTERMEDIATE	7	26#	P110	10226	6000	000 215 7704			
PRODUCTION	4 1/2	13.5	P110	15594	5000	650	8335		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 15610

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2017	7 CLEVELAND	95	51	3808	40084	800	FLOWING	2300	34/64	
		Cor	npletion and	Test Data b	y Producing F	ormation				
Formation Name: CLEVELAND				Code: 405CLVD Class: GAS						
Spacing Orders				Perforated Intervals						
Orde	er No U	nit Size		From To				1		
180	180990 640			1091	7	15	514			
Acid Volumes					Fracture Tre	atments				
11500 GALLONS				40/70 WHITE 95420#						

Formation Top

Were open hole logs run? No

30/50 WHITE 1,856,560# 30/50 RC 667,240#

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## **Lateral Holes**

Sec: 35 TWP: 16N RGE: 20W County: DEWEY

SW NE NW NE

356 FNL 1754 FEL of 1/4 SEC

Depth of Deviation: 9315 Radius of Turn: 675 Direction: 339 Total Length: 5179

Measured Total Depth: 15610 True Vertical Depth: 9894 End Pt. Location From Release, Unit or Property Line: 356

## FOR COMMISSION USE ONLY

1137007

Status: Accepted

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