

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039224970000

Completion Report

Spud Date: January 24, 2017

OTC Prod. Unit No.: 039-218699

Drilling Finished Date: February 28, 2017

1st Prod Date: May 20, 2017

Completion Date: May 19, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOSS 1-29HMC

Purchaser/Measurer: ENABLE

Location: CUSTER 32 15N 18W
NW NW NE NE
216 FNL 1267 FEL of 1/4 SEC
Latitude: 35.739383 Longitude: -99.132776
Derrick Elevation: 1819 Ground Elevation: 1803

First Sales Date: 5/20/2017

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200
OKLAHOMA CITY, OK 73102-8023

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 666420 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36# | J55 | 1498 | 1000 | 375 | SURFACE |
| INTERMEDIATE | 7 | 26# | P110 | 10138 | 6000 | 270 | 7618 |
| PRODUCTION | 4 1/2 | 13.5 | P110 | 13032 | 5000 | 475 | 7740 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 13321

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 18, 2017 | CLEVELAND | 1022 | 47 | 5188 | 5076 | 713 | FLOWING | 3400 | 18/64 | 2775 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 109179 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 10091 | 12952 |

Acid Volumes

15,000 GALLONS

Fracture Treatments

63,227 BBLS SLICKWATER

40/70 WHITE SAND 82,764#

30/50 WHITE SAND 1,253,330#

30/50 RC 454,240#

| Formation | Top |
|-----------|------|
| CLEVELAND | 9690 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 15N RGE: 18W County: CUSTER

SW NE SW NE

1691 FNL 1713 FEL of 1/4 SEC

Depth of Deviation: 9248 Radius of Turn: 598 Direction: 359 Total Length: 3149

Measured Total Depth: 13321 True Vertical Depth: 9792 End Pt. Location From Release, Unit or Property Line: 1691

FOR COMMISSION USE ONLY

1137109

Status: Accepted