

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017249690001

Completion Report

Spud Date: February 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 26, 2017

1st Prod Date:

Completion Date: February 26, 2017

Drill Type: STRAIGHT HOLE

Well Name: DOLLY VARDEN 1307 1WH-26A

Purchaser/Measurer:

Location: CANADIAN 26 13N 7W
 SW SE SW SW
 244 FSL 692 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
 OKLAHOMA CITY, OK 73114-7800

| Completion Type | |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 505 | | 300 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 505

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

| Completion and Test Data by Producing Formation |
|---|
| |

Formation Name: NONE

Code:

Class: DRY

Formation

Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DRILLING NEVER COMPLETED, SURFACE HOLE LOCATION HAS CHANGED AND WILL BE DRILLED IN THE NEW LOCATION.

FOR COMMISSION USE ONLY

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Status: Accepted