

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047249730002

Completion Report

Spud Date: May 03, 2017

OTC Prod. Unit No.: 047-218993-0-0000

Drilling Finished Date: May 15, 2017

1st Prod Date: July 02, 2017

Completion Date: July 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE OAK 2206 1UMH-36

Purchaser/Measurer: TARGA PIPELINE

Location: GARFIELD 1 21N 6W
NE NW NE NE
250 FNL 806 FEL of 1/4 SEC
Derrick Elevation: 1125 Ground Elevation: 1103

First Sales Date: 06/30/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656942		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	544		250	SURFACE
PRODUCTION	7	26	P-110	6370		280	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4929	0	0	6261	11190

Total Depth: 11205

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2017	MISSISSIPPIAN	53	39.6	1995	37641	3805	PMPG VIA			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
633496	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

11,605,660# PROP, 210,628 BBLs TFW

Formation	Top
MISSISSIPPIAN	6370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6370' TO THE TERMINUS AT 11205'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 22N RGE: 6W County: GARFIELD

NE NW NE NE

167 FNL 718 FEL of 1/4 SEC

Depth of Deviation: 5517 Radius of Turn: 1199 Direction: 359 Total Length: 4835

Measured Total Depth: 11205 True Vertical Depth: 6174 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1137175

Status: Accepted

9/1/17

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1016EZ

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Jul 19, 2017	MISSISSIPPIAN	53	39.6	1995	37641	3805	PMPG VIA	1		

August 14, 2017

359 MSSP

XMT

EL

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Perforated Intervals

Order No

Unit Size

From

To

633496

640 *H*

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