Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073255520000

Drill Type:

OTC Prod. Unit No.: 07321899800000

Completion Report

Drilling Finished Date: May 13, 2017 1st Prod Date: July 11, 2017 Completion Date: July 11, 2017

Spud Date: April 22, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK OKLAHOMA

First Sales Date: 7/12/17

Location: KINGFISHER 4 16N 6W

Well Name: SLIDER 1706 1LMH-33

 NW
 NW
 NW
 NE

 158 FNL
 2356 FEL of 1/4 SEC
Derrick Elevation: 1091 Ground Elevation: 1067

CHAPARRAL ENERGY LLC 16896 Operator:

HORIZONTAL HOLE

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800

	Completion Type	Location Exception	Increased Density		
Х	Single Zone	Order No	Order No		
	Multiple Zone	661135	658549		
	Commingled				

Casing and Cement												
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT		
SU	RFACE		9 5/8	36	J-55	67	'4		295	SURFACE		
PROE	UCTION		7	26	P-110	7787			242	4807		
Liner												
Туре	Size	Weigh	nt (Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
LINER	4 1/2	11.6		P-110	5053	0	0 0		0		7662	12715

Total Depth: 12735

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2017	MISSISSIPPIAN (EX CHESTER)	332	46	348	1048	2923	FLWG VIA GAS LIFT			

FOR COMMISSION USE ONLY

Status: Accepted

Depth of Deviation: 6967 Radius of Turn: 1197 Direction: 358 Total Length: 4948

156 FNL 2458 FEL of 1/4 SEC

Sec: 33 TWP: 17N RGE: 6W County: KINGFISHER

Measured Total Depth: 12735 True Vertical Depth: 7581 End Pt. Location From Release, Unit or Property Line: 156

NOT CEMENTED IN PLACE. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

NW NW NW NE

Other Remarks

Formation

MISSISSIPPIAN 7787

Top

Were open hole logs run? No Date last log run:

Perforated Intervals

There are no Perf. Intervals records to display.

Fracture Treatments

5,704,907# PROP, 256,160 BBLS TFW

Completion and Test Data by Producing Formation

From

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7787' TO TERMINUS AT 12735'. THE 4 1/2" LINER IS

Lateral Holes

Code: 359MSNLC

Were unusual drilling circumstances encountered? No

Explanation:

Formation Name: MISSISSIPPIAN (EX CHESTER)

Unit Size

640

Spacing Orders

Acid Volumes

58000 GALS 15% HCL

Order No

651117

Class: OIL

То

1137239

2 of 2

August 14, 2017