

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249810000

Completion Report

Spud Date: May 26, 2017

OTC Prod. Unit No.: 01721903100000

Drilling Finished Date: June 16, 2017

1st Prod Date: July 23, 2017

Completion Date: July 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIG TIMBER 1408 1UMH-2

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 14N 8W
NE NW NW NW
158 FNL 600 FWL of 1/4 SEC
Derrick Elevation: 1216 Ground Elevation: 1192

First Sales Date: 7/23/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661430		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	589		260	SURFACE
PRODUCTION	7	29	P-110	8743		256	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5833	0	531	8621	14454

Total Depth: 14460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2017	MISSISSIPPIAN	570	44	954	1674	1286	FLWG	1100	35	660

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
660410	640

Perforated Intervals

From	To
9680	14303

Acid Volumes

NONE

Fracture Treatments

11,147,890# PROP, 225, 870 BBLS TFW

Formation	Top
MISSISSIPPIAN	9680

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 2 TWP: 14N RGE: 8W County: CANADIAN

NE NW NW NW

209 FNL 404 FWL of 1/4 SEC

Depth of Deviation: 8927 Radius of Turn: 1042 Direction: 359 Total Length: 4623

Measured Total Depth: 14460 True Vertical Depth: 9293 End Pt. Location From Release, Unit or Property Line: 209

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Status: Accepted