

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25740

Approval Date: 08/14/2017
Expiration Date: 02/14/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 18N Rge: 6W County: KINGFISHER
SPOT LOCATION: SW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 216 1306

Lease Name: TODD 1706 Well No: 8-4MH Well will be 216 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

MICHAEL MCNULTY
PO BOX 211
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	7554	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 650964 Location Exception Orders: 663150 Increased Density Orders: 663148
664558

Pending CD Numbers:

Special Orders:

Total Depth: 12500 Ground Elevation: 1104 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 60

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33004
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 04 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SW SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1906

Depth of Deviation: 6981

Radius of Turn: 573

Direction: 185

Total Length: 4619

Measured Total Depth: 12500

True Vertical Depth: 7554

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	8/9/2017 - G58 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 664558	8/14/2017 - G60 - (I.O.) 4-17N-6W X165: 10-3-28(C)(2)(B) TODD 1706 8-4MH MSNLC MAY BE CLOSER THAN 600' TO THE TODD 1 WELL 6/7/17
HYDRAULIC FRACTURING	8/9/2017 - G58 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: HTTP://WWW.OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3)THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/
INCREASED DENSITY - 663148	8/14/2017 - G60 - 4-17N-6W X650964 MSNLC 10 WELLS OKLAHOMA ENERGY ACQUISITIONS 4/26/17
LOCATION EXCEPTION - 663150	8/14/2017 - G60 - (I.O.) 4-17N-6W X650964 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1657' FEL OKLAHOMA ENERGY ACQUISITIONS, LP. 4/26/17
SPACING - 650964	8/14/2017 - G60 - (640)(HOR) 4-17N-6W EXT 644665/646127 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER # 53420/62761 MSSLM NW4, S2 & ORDER # 53420/62761/202644 MSSLM NE4)

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073 25740 TODD 1706 8-4MH



CIMARRON
SURVEYING & MAPPING CO.

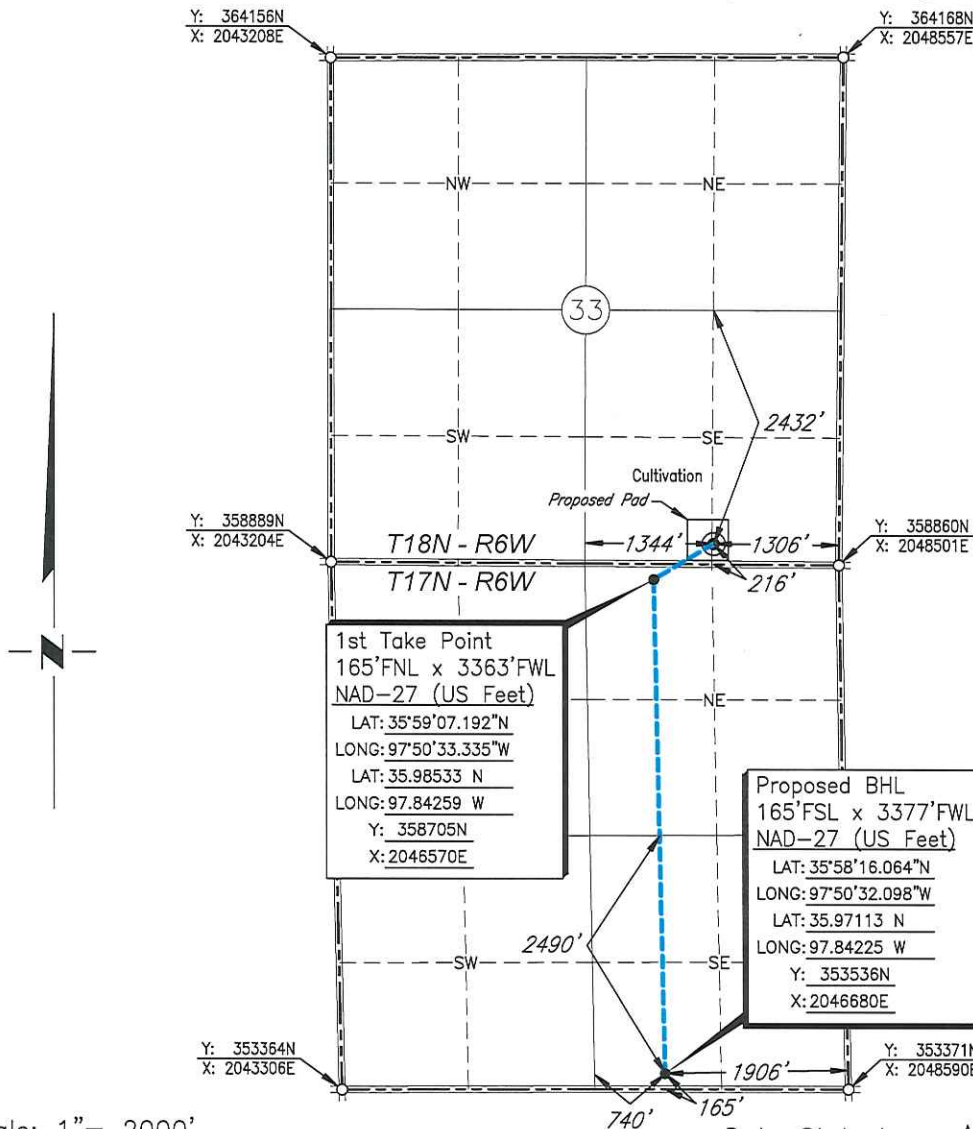
Oklahoma City, OK
(405) 692-7348
CIMSURVEY.COM

C.A. No. 1780 Expires June 30, 2018

3507325740

KINGFISHER County, Oklahoma

216'FSL - 1306'FEL Section 33 Township 18N Range 6W I.M.



Scale: 1" = 2000'

Date Staked: April 17, 2017

GPS Observation: Latitude 35°59'10.914" N
Longitude 97°50'25.704" W
Latitude 35.98637 N
Longitude 97.84047 W

State Plane NAD27 Y: 359083N
Oklahoma North Zone: X:2047197E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1104'

Lease Name: Todd 1706 Well No.: 8-4MH

Topography & Vegetation: Cultivation

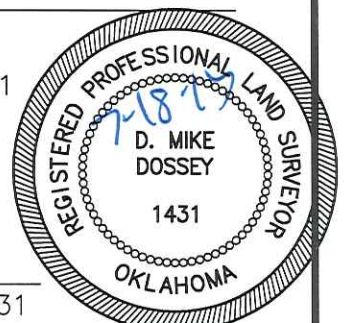
Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction
from Hwy Jct or Town: From the town of Dover; Thence north along U.S. Hwy. 81
approx. 1/3 miles; Thence east approx. 4 miles to the Southeast Corner of Section 33.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation.



D. Mike Dossey
D. MIKE DOSSEY R.P.L.S. # 1431

JOB NO.: 170693B				
DATE: 06/03/17				
DRAWN BY: T.A.W.	NO.	REVISION	DATE	BY