

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237170000

Completion Report

Spud Date: February 02, 2017

OTC Prod. Unit No.: 011-218830-0-0000

Drilling Finished Date: February 22, 2017

1st Prod Date: May 30, 2017

Completion Date: May 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STARK 10H-1LMX

Purchaser/Measurer: TOM STACK LLC

Location: BLAINE 1 16N 10W
 N2 N2 NW NW
 305 FNL 660 FWL of 1/4 SEC
 Latitude: 35.897753 Longitude: -98.222267
 Derrick Elevation: 1265 Ground Elevation: 1242

First Sales Date: 5/30/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
 SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661171	

Increased Density	
Order No	
661170	
661347	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1492		415	SURF
PRODUCTION	9 5/8	20	P-110 ICY	19916		2415	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19950

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2017	MISSISSIPPIAN	909	45.4	1828	2011	553	FLOWING	1000	20	1555

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
661928	MULTIUNIT
646146	640
645785	640

Perforated Intervals

From	To
9798	19789

Acid Volumes

15% HCL - 666 BBLs.

Fracture Treatments

TOTAL FLUIDS - 517,374 BBLs
TOTAL PROPPANT - 22,062,050 LBS.

Formation	Top
MISSISSIPPIAN	9273

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

OCC - RE-PUSH TO CORRECT INITIAL TEST DATA MAINLY THE PRODUCED WATER.

Lateral Holes

Sec: 12 TWP: 16N RGE: 10W County: BLAINE

SE SW SW SW

43 FSL 359 FWL of 1/4 SEC

Depth of Deviation: 9078 Radius of Turn: 477 Direction: 182 Total Length: 9991

Measured Total Depth: 19950 True Vertical Depth: 9679 End Pt. Location From Release, Unit or Property Line: 43

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Status: Accepted