Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019238090002

Completion Report

Spud Date: November 22, 1988

OTC Prod. Unit No.: 019-91080

Drilling Finished Date: December 01, 1988

1st Prod Date: December 22, 1988

Amended

Completion Date: December 18, 1988

Amend Reason: RETURN TO PRODUCTION

Recomplete Date: May 15, 2017

Drill Type: STRAIGHT HOLE

Well Name: BURTON B 3

Purchaser/Measurer:

Location: CARTER 31 1S 2W
SE NW SE SE
825 FSL 1815 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1060

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	24		50		35	SURFACE
PRODUCTION	5 1/2	15.5		2230		475	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1995	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2017	HOXBAR	1	28				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR | Code: 405HXBR | Class: OIL

Spacing Orders	
Order No	**Unit Size**
There are no Spacing Order records to display.	

Perforated Intervals	
From	**To**
1498	2142

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes
Date last log run: December 14, 1988

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT DISPOSAL WELL BACK TO PRODUCER

FOR COMMISSION USE ONLY

1136851

Status: Accepted

RECEIVED
JUN 0 1 2017
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 019-23809-02
OTC PROD. UNIT NO. 019-91080

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

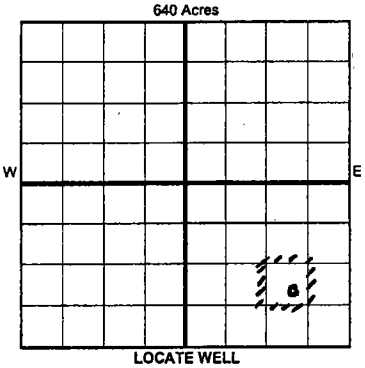
[ ] ORIGINAL
[✓] AMENDED (Reason) RETURN TO PRODUCTION

TYPE OF DRILLING OPERATION
[✓] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	11/22/88
DRLG FINISHED DATE	12/1/88
DATE OF WELL COMPLETION	12/18/88
1st PROD DATE	12/22/88
RECOMP DATE	5/15/17

COUNTY	CARTER	SEC 31	TWP 1S RGE 2W
LEASE NAME	BURTON 'B'	WELL NO.	3
SE 1/4 NW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC 825	FWL OF 1/4 SEC 1815	
ELEVATION N Derrick / Ground	1060	Latitude (if known)	Longitude (if known)
OPERATOR NAME	BUTKIN OIL CO., LLC.	OTC/OCC OPERATOR NO.	21023-0
ADDRESS	P.O. BOX 2090		
CITY	DUNCAN	STATE OK.	ZIP 73534

640 Acres



LOCATE WELL

COMPLETION TYPE
[✓] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		50		35	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	15.5		2230		475	SURF
LINER							

TOTAL DEPTH 2500

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PBTD 1995

COMPLETION & TEST DATA BY PRODUCING FORMATION 405HXBR

FORMATION	HOXBAR					
SPACING & SPACING ORDER NUMBER	U.S.					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1498-2142 (OA)					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA						
INITIAL TEST DATE	5/15/17					
OIL-BBL/DAY	1					
OIL-GRAVITY (API)	28					
GAS-MCF/DAY	TSTM					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
JOHN R. LAWS	JOHN R. LAWS	5/30/17	580-220-8455

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
P.O. BOX 2090	DUNCAN,	OK.	73534	JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BURTON 'B' WELL NO. 3

NAMES OF FORMATIONS	TOP
see original 1002A	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ✓ yes ___ no

Date Last log was run 12-14-88

Was CO_2 encountered? ___ yes ✓ no at what depths? ___

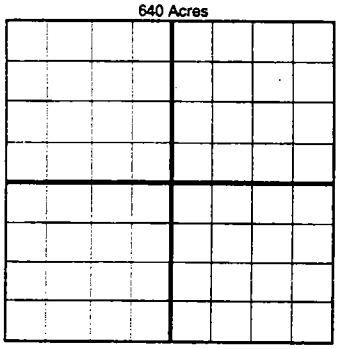
Was H_2S encountered? ___ yes ✓ no at what depths? ___

Were unusual drilling circumstances encountered? ___ yes ✓ no

If yes, briefly explain below

Other remarks: CONVERT DISPOSAL WELL BACK TO PRODUCER

640 Acres

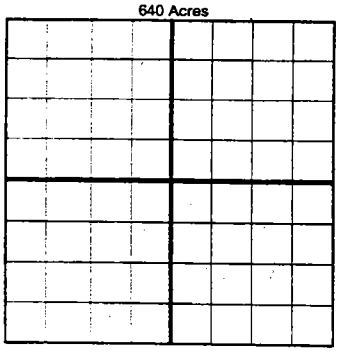


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		