

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25252

Approval Date: 07/31/2017
Expiration Date: 01/31/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 9N Rge: 7E County: SEMINOLE
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 2130

Lease Name: WALL Well No: 1-32 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: PRESLEY OPERATING LLC Telephone: 4055263000 OTC/OCC Number: 23803 0

PRESLEY OPERATING LLC
101 PARK AVE STE 670
OKLAHOMA CITY, OK 73102-7220

WALL FAMILY, LLC
101 EAST MAIN
ADA OK 74820

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	CALVIN	2295	6	GILCREASE	3443
2	SENORA	2695	7	CROMWELL	3509
3	THURMAN	2807	8		
4	BARTLESVILLE	3107	9		
5	BOOCH	3377	10		

Spacing Orders: 610800
344452

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3700 Ground Elevation: 952 **Surface Casing: 910** Depth to base of Treatable Water-Bearing FM: 860

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility: Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 551649

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	7/12/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
SPACING - 610800	7/28/2017 - G64 - (40) NE4 32-9N-7E EXT 583486 CLVN, SNOR, TRMN, BRVL, BOCH, GLCR, CMWL, OTHERS

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